

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	<input checked="" type="checkbox"/>
FILE	<input checked="" type="checkbox"/>
U.S.G.S.	
LAND OFFICE	
OPERATOR	<input checked="" type="checkbox"/>

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

MAY 24 1982

O. C. D.
ARTESIA, OFFICE

Form C-101
Revised 10-1-78

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
LG 563	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" FORM C-101, FOR SUCH PROPOSALS.)

OIL WELL ☐ GAS WELL ☒ OTHER ☐

Name of Operator

Yates Petroleum Corporation ✓

Address of Operator

207 South 4th St., Artesia, NM 88210

Location of Well

UNIT LETTER N 660 FEET FROM THE South LINE AND 1980 FEET FROM
THE West LINE, SECTION 2 TOWNSHIP 5S RANGE 24E N.M.P.M.

7. Unit Agreement Name

8. Form or Lease Name

Smernoff NL State

9. Well No.

4

10. Field and Pool, or Wildcat

Peos Slope Abo

11. Elevation (Show whether DF, RL, GR, etc.)

3922.4' GR

12. County

Chaves

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐

REMEDIAL WORK ☐
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOBS ☐

ALTERING CASING ☐
PLUG AND ABANDONMENT ☐

OTHER Production Casing, Perforate, Treat ☒

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

TD 4050'. Ran 99 jts of 4-1/2" 9.5# casing set at 4030'. 1-regular guide shoe at 4030'. Float collar at 3990'. Cemented w/350 sacks 50/50 Poz, .3% TF-4 and .6% CF-9, 3% KCL. Compressive strength of cement - 1050 psi in 12 hrs. PD 3:45 PM 5-6-82. Bumped plug to 1000 psi, released pressure and float held okay. WIH and perforated 3528-3801' w/22 .50" holes. Acidized perforations 3528-3801' w/2500 gallons 7 1/2% Spearhead acid and ball sealers. Sand frac'd perforations 3528-3801' w/40000 gallons gelled 2% KCL water and 70000# 20/40 sand. Well cleaned up and stabilized at 280 psi on 1/2" choke = 1835 mcfpd.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Joe Anita Goolett TITLE Engineering Secretary

DATE 5-21-82

APPROVED BY Mike Williams TITLE OIL AND GAS INSPECTOR

DATE MAY 26 1982

CONDITIONS OF APPROVAL, IF ANY: