## STATE OF NEW MEXICO

RGY AND MINERALS DEPARTMENT OF PROPERTIES OF STREET

## OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-104 Revised 10-1-78

RECEIVED

MAY 24 1982

LAND OFFICE  IMANSPORTER OIL  OFFICE OAS  OFFICE	REQUEST FOR ALLOWABLE  AND  AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS  ARTESIA, OFFICE				
COPERTION OFFICE	. /		,,	- 1762	
Yates Petrolo	eum Corporation /	· · · · · · · · · · · · · · · · · · ·			
	h St., Artesia, NM 88210	Other (Please	eralaini		
Reason(s) for liling (Check proper box Now Well		(1):10:11.			
Recompletion Cil Dry Gas					
Change in Ownership	Casingheod Gas Conde	nsale			
If change of ownership give name and address of previous owner					·····
	SCRIPTION OF WELL AND LEASE  Rell No. Pool Name, Including Form		Kind of Lease		Lease No.
Smernoff NL State	4 Pecos Slope	ľ	State, Federal		LG563
Location					-· <u></u>
Unit Letter N : 66	60 Feel From The South Lin	ne and 1980	Feet From T	h• West	
Line of Section 2 T	mahip 5S Range 2	4E , NMPM,	Ch	aves	County
DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL GA	Address (Give address to	o which approv	ed copy of this form is t	o be sens;
Navajo Crude Oil Purchasing Co.		Box 159, Artesia, NM 88210 Address (Give address to which approved copy of this form is to be sent)			
Name of Authorized Transporter of Casinghead Gas or Dry Gas		Box 2521, Houston, TX 77001			
Transwestern Pipeline Co.  Unit Sec. Twp. Rge.  Unit well produces oil or liquide,		is gas actually connected? , when Approx 6-8 wks			
give location of tanks.	' N   2   5s   24e	Yes		12 22 - 8	, <u> </u>
If this production is commingled win COMPLETION DATA	ith that from any other lease or pool,	give commingling order New Well Workover	Deepen	Plug Back   Same Res	ı'v. Diff. Res'v
Designate Type of Completi	on - (X) X	X			
Date Spudded	Date Compl. Ready to Prod.	Total Depth		P.B.T.D.	
4-30-82  Elevations (DF, RKB, RT, GR, etc.)	5-20-82 Name of Producing Formation	4050 Top Oil/Gas Pay		3986 Tubing Depth	
3922.4' GR	Abo	3528		3480'	
Perforations 3528-3801'		Depth Casing Shoo			
3320-3001		D CEMENTING RECOR	)	4030	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SE		SACKS CEN	MENT
24"	20"	40' 850'		600	
12-1/4" 7-7/8"	8-5/8" 4-1/2"	4030		350	
7-778	2-3/8"	3480'			
OIL WELL	OR ALLOWAELE (Test must be a able for this de	fier recovery of total volumenth or be for full 24 hours,  Producing Method (Flow,	/ 		exceed top allow
Date First New Oil Run To Tanks	Date of lest				
Length of Test	Tubing Pressure	Casing Pressure		Choke Size	
Actual Pred, During Test	Cil-Bole.	Halet-Bbie.		Gas-MOF	
GAS WELL	Length of Test	Bbis. Condensate/MMCF		Gravity of Condensate	<del>,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,</del>
Actual Prod. Test-MCF/D 229	3 hrs	-			
Teeting Method (pitot, back pr.)	Tubing Presews (Shut-in)	Casing Pressure (Ebat-	in)	Chose Size	
Back Pressure	280	Packer	NICCOVAT	1/2" ION DIVISION	
CERTIFICATE OF COMPLIAN	CE	11			
I hereby certify that the rules and	regulations of the Oil Conservation	APPROVED IA		),	19
Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		BY Lastia A. Clements			
		TITLE Supervisor District II			
	$\cap$			ompliance with But I	1104.
Sure Desilect		This form is to be filed in compliance with mult 1104.  If this is a request for allowable for a newly drilled or despendent			
(Signotury)		well, tile form must be according mented by a tabulation of the deviation tests taken on the well in accordence with MULY 111.  All sections of this form must be filled out completely for allowable on new and recompleted wells.			
Engineering Secretary					
(Tale) 5-21-82		11		att and VI for thes	nge a of owner
	ste)	we' he or number	, or transports	the filed for each p	to the construct