

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

WELL COMPLETION OR RECOMPLETION REPORT AND LOG
O. C. D.

ARTESIA, OFFICE

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LAND OFFICE	☒
OPERATOR	☒

5a. Indicate Type of Lease State ☒ Fee ☐
5. State Oil & Gas Lease No. LG 563
7. Unit Agreement Name
8. Farm or Lease Name Smernoff NL State
9. Well No. 4
10. Field and Pool, or Wildcat Pecos Slope Abo
12. County Chaves

a. TYPE OF WELL *Bur. of Mines*
OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐b. TYPE OF COMPLETION
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐

Name of Operator

Yates Petroleum Corporation

Address of Operator

207 South 4th St., Artesia, NM 88210

Location of Well

NIT LETTER N LOCATED 660 FEET FROM THE South LINE AND 1980 FEET FROMWest LINE OF SEC. 2 TWP. 5S RGE. 24E NMPM

5. Date Spudded 4-30-82 16. Date T.D. Reached 5-5-82 17. Date Compl. (Ready to Prod.) 5-20-82 18. Elevations (DF, RKB, RT, GR, etc.) 3922.4' GR

19. Elev. Casinghead
20. Total Depth 4050' 21. Plug Back T.D. 3986' 22. If Multiple Compl., How Many
23. Intervals Drilled By Rotary Tools 0-4050' Cable Tools

24. Producing Interval(s), of this completion - Top, Bottom, Name

3528-3801' Abo

25. Was Directional Survey Made No
26. Type Electric and Other Logs Run CNL/FDC; DLL 27. Was Well Cored No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
20"		40'	24"		
8-5/8"	24#	350'	12-1/4"	600	
4-1/2"	9.5#	4030'	7-7/8"	350	

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-3/8"	3480'	3481'

31. Perforation Record (Interval, size and number)

3528-3801' w/22 .50" holes

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
3528-3801'	w/2500 g. 7½% acid, ball sealers. SF w/40000 g. KCL wtr, 70000# 20/40 sd.

33. PRODUCTION

Date First Production 5-20-82		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing				Well Status (Prod. or Shut-in) SIWOPLC	
Date of Test 5-20-82	Hours Tested 3	Choke Size 1/2"	Prod'n. For Test Period →	Oil - Bbl. -	Gas - MCF 229	Water - Bbl. -	Gas - Oil Ratio -
Flow Tubing Press. 280	Casing Pressure Packer	Calculated 24- Hour Rate →	Oil - Bbl. -	Gas - MCF 1835	Water - Bbl. -	Oil Gravity - API (Corr.) - LID 2	

34. Disposition of Gas (Sold, used for fuel, vented, etc.) Vented - will be sold Test Witnessed By Larry Dade

35. List of Attachments Deviation Survey

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED *[Signature]* TITLE Engineering Secretary DATE 5-21-82Posted ID-2
5-28-82
Comp. & RK