

OIL CONSERVATION DIVISION  
P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-1-79

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DISTRIBUTION	
SANTA FE	<input checked="" type="checkbox"/>
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U.S.O.S.	<input checked="" type="checkbox"/>
LAND OFFICE	<input checked="" type="checkbox"/>
OPERATOR	<input checked="" type="checkbox"/>

5a. Indicate Type of Lease  
State ☐ Fee ☒

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

RECEIVED

OIL WELL ☐ GAS WELL ☒ OTHER ☐

1. Name of Operator  
Yates Petroleum Corporation ✓

2. Address of Operator  
207 South 4th St., Artesia, NM 88210

3. Location of Well  
UNIT LETTER A 660 FEET FROM THE North LINE AND 660 FEET FROM  
THE East LINE, SECTION 27 TOWNSHIP 6S RANGE 25E NADPM.

7. Unit Agreement Name

8. Farm or Lease Name  
Sacra SA

9. Well No.  
5

10. Field and Pool, or Wildcat  
Pecos Slope Abo

11. Elevation (Show whether DF, RT, GR, etc.)  
3776.3' GR

12. County  
Chaves

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐

TEMPORARILY ABANDON ☐

PULL OR ALTER CASING ☐

OTHER ☐

PLUG AND ABANDON ☐

CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐

COMMENCE DRILLING OPNS. ☐

CASING TEST AND CEMENT JOBS ☐

OTHER Production Casing, Perforate, Treat ☒

ALTERING CASING ☐

PLUG AND ABANDONMENT ☐

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

TD 4100'. Ran 102 joints of 4-1/2" 9.5# & 10.5# casing as follows: 15 joints of 4-1/2" 9.5# J-55 ST&C and 87 joints of 4-1/2" 10.5# K-55 ST&C (total 4074') of casing set 4070'. 1-regular guide shoe set 4070'. Float collar set 4029'. Cemented w/380 sacks 50/50 Poz, .6% D-19, .3% D-31 and 3% KCL. Compressive strength of cement - 1050 psi in 12 hours. PD 6:45 PM 5-5-83. Bumped plug to 1200 psi, released pressure and float held okay. WOC 18 hours. WIH and perforated 3649-3883' w/14 .42" holes as follows: 3649, 50, 51 & 52' (4 holes); 3654-56' (4 holes) and 3880-83' (6 holes). RIH w/packer and RBP on tubing. Acidized perforations 3880-83' w/500 gals 7 1/2% MOD-101 acid and 4 ball sealers. Acidized perfs 3649-56' w/1000 gals 7 1/2% MOD-101 acid and 6 ball sealers. TOOH w/tools. Sand frac'd perforations 3649-3883' (via tubing & casing) w/20000 gals gelled KCL water, 23 tons CO2, 30000# 20/40 sand.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Michael Williams

TITLE Production Supervisor

DATE 5-17-83

APPROVED BY Mike Williams

TITLE OIL AND GAS INSPECTOR

DATE MAY 25 1983

CONDITIONS OF APPROVAL, IF ANY: