

RECEIVED

MAY 19 1983

O. C. D.
ARTESIA, OFFICE

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Yates Petroleum Corporation

207 So. 4th St., Artesia, NM 88210

$$m_1(\bar{y}) \leq m_2(\bar{y}) \leq \dots \leq m_{n-1}(\bar{y})$$

Other (Please explain)

new field	☒	Change in Transporter of:	
new completion	☐	Oil	☐ Dry Gas ☐
change in Ownership	☐	Condensate Gas	☐ Condensate ☐

Change of ownership give name
of subject of previous order _____

ACQUISITION OF BILL AND LEASE

Well Name	Well No.	Pool Name, including Formation	Kind of Lease	State, Federal or Foreign	Fee
Sacra SA	5	Pecos Slope Abo			

A 660 Feet From The North Line and 660 Feet From The East

27 6S 25E Chaves

TRANSPORT OF OIL AND NATURAL GAS

Navajo Crude Oil Purchasing Co. Box 159, Artesia, NM 88210

Transwestern Pipeline Co. 10000 West Loop South, Suite 1000 Houston, Texas 77042	Address of the address to which approved copy of this form is to be sent: Box 2521, Houston, TX 77001
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Transwestern Pipeline Co.	Unit	27	6s	25e	Is this actually connected?	When
Source: Transwestern Pipeline Co.	A	27	6s	25e	Yes	approx 4-5 months 4-4-84

For each of the following, give commingling order numbers:

Well	Get Well	Get Well	Not Well	Went over	Deepen	Plug back	Other	Ref.
1. 100% D.P.S.								
2. 100% D.P.S.								
3. 100% D.P.S.								
4. 100% D.P.S.								
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4-24-83	5-17-83	4100'	4019'
3776.3' GR	Abo	3649'	3610'
3649-3883'			4070'

TUBING, CASING, AND CEMENTING RECORD

HOIST SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS OF CEMENT
17-1/2"	13-3/8"	750'	600
12-1/4"	8-5/8"	1492'	950
7-7/8"	4-1/2"	4070'	380
	2-3/8"	3610'	

1. PLANT REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed the allowable for this depth or be for full 24 hours)

1. <u>Test Name</u>	2. <u>Test Date</u>	3. <u>Preparation Method (Flow, pump, gas lift, etc.)</u>	
4. <u>Test Data</u>	5. <u>Flow Pressure</u>	6. <u>Casing Pressure</u>	7. <u>Choke Size</u>
8. <u>Test Results</u>	9. <u>CH₄ Flow</u>	10. <u>Water Flow</u>	11. <u>Gas-MCF</u>

109	8 hrs	Refr. Condensate/MinCF	Gravity of Condensate
		-	-
Back Pressure	210	Coring Pressure (psia-in)	Choke Size
		-	1/4"

APPENDIX OF COMPLETION

I hereby certify that the rules and regulations of the Gull Conservation system have been complied with and that the information given is true and complete to the best of my knowledge and belief.

Leah G. Goodlett
Production Supervisor

5-18-83

OIL CONSERVATION DIVISION
APR 09 1984

APPROVED: _____, _____

Original Signed By
Leslie A. Clements
Supervisor District II

Supervisor District II

If this is a request for approval for a newly drilled well or well completion, it must be accompanied by a log and a completion certificate as set forth in accordance with Rule 7.13.

Information of this form must be filled out on the first day of work and is completed yearly.

11) and 12) Sections I, II, III, and VI for the purpose of the transportation of other merchandise.

1. The following information must be filled for each person who is to be interviewed:

NEW MEXICO OIL CONSERVATION DIVISION

P. O. DRAWER "DD"

ARTESIA, NEW MEXICO 88210

RECEIVED BY

APR 09 1984

O. C. D.
ARTESIA, OFFICE

NOTICE OF GAS CONNECTION

DATE April 5, 1984

This is to notify the Oil Conservation Division that connection for the
purchase of gas from the Yates Petroleum Corp. ✓
Operator

Sacra "SA"
Lease

^A
#5 - Unit Letter ~~Unknown~~
Well Unit

27-6S-25E, Chaves County
S.T.R.

Pecos Slope (Abo)
Pool

Transwestern
Name of Purchaser

was made on 4-4-84

Transwestern Pipeline Company
Company

Rodney C. Burke Rodney C. Burke
Representative

Jr. Analyst, Contract Administration
Title

cc: Operator
Oil Conservation Division
P. O. Box 2088
Santa Fe, New Mexico 87501