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OIL CONSERVATION DEPARTMENT RECEIVED

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

MAY 26 1982

O. C. D.
ARTESIA, OFFICEForm C-103
Revised 10-1-78

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO OPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE APPLICATION FOR PERMIT (FORM C-101) FOR SUCH PROPOSALS.)OIL
WELL ☐GAS
WELL ☒OTHER ☐

Name of Operator

Yates Petroleum Corporation

Address of Operator

207 South 4th St., Artesia, NM 88210

Location of Well

UNIT LETTER K 1980 FEET FROM THE South LINE AND 1980 FEET FROM

THE West LINE, SECTION 8 TOWNSHIP 6S RANGE 26E

15. Elevation (Show whether DF, RT, GR, etc.)

3686.3' GR

5a. Indicate Type of Lease

State ☐Fed ☒

5. State Oil & Gas Lease No.

7. Unit Agreement Name

8. Form of Lease Name

Caudill RZ

9. Well No.

2

10. Field and Pool, or without

Und. Pecos Slope Abo

12. County
Chaves

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐PLUG AND ABANDON ☐REMEDIAL WORK ☐ALTERING CASING ☐TEMPORARILY ABANDON ☐COMMENCE DRILLING OPNS. ☒PLUG AND ABANDONMENT ☐CULL OR ALTER CASING ☐CHANGE PLANS ☐CASING TEST AND CEMENT JOBS ☒OTHER Production Casing ☒OTHER ☐

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1109.

Spudded a 12-1/4" hole at 1:45 PM 5-7-82. Set 40' of 20" conductor pipe. Ran 20 jts of 8-5/8" 24# J-55 ST&C casing set at 801'. 1-Texas Pattern guide shoe set at 801'. Insert float at 761'. Cemented w/400sacks Pacesetter Lite, 3% CaCl₂, 1/4#/sack celloseal and 1#/sack Permacheck. Tailed in w/300 sacks Class "C" 2% CaCl₂. Compressive strength of cement - 1250 psi in 12 hours. PD 11:15 PM 5-11-82. Bumped plug to 500 psi, released pressure and float held okay. Cement did not circulate. WOC 6 hours. Ran Temperature Survey and found top of cement 25' below surface. WOC. Drilled out 5:15 PM 5-12-82. WOC 18 hours. Nippled up and tested to 1000 psi, okay. Reduced hole to 7-7/8". Drilled plug and resumed drilling. Halliburton DV tool set at 1500'. Ran 99 joints of 4-1/2" 10.5# casing set at 4250'. 1-regular guide shoe at 4250'. Float collar at 4214'. Cemented in 2 stages as follows: 1st stage: 350 sacks 50/50 Poz, .6% CF-9, .3% TF-4 and 3% KCL. Compressive strength of cement - 1050 psi in 12 hrs. PD 5:15 AM 5-19-82. 2nd stage: 300 sacks Pacesetter Lite 3% CaCl₂. Tailed in w/150 sacks Class "C" 2% CaCl₂. Compressive strength of cement - 1250 psi in 12 hours. PD 6:15 AM 5-19-82. Bumped plug to 1000 psi, released pressure and float held okay. Cement circulated 50 sacks to pit. WOC.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Francis J. Gaudin

TITLE Engineering Secretary

DATE 5-21-82

PROVED BY Mike Williams

TITLE OIL AND GAS INSPECTOR

DATE MAY 28 1982

CONDITIONS OF APPROVAL, IF ANY: