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OIL CONSERVATION DIVISION  
P. O. BOX 208  
SANTA FE, NEW MEXICO 87501

JUL 22 1982

O. C. D.

ARTESIA, OFFICE

Form C-103  
Revised 10-1-78

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL <input type="checkbox"/> GAS <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>		5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
2. Name of Operator Yates Petroleum Corporation ✓		5. State Oil & Gas Lease No.
3. Address of Operator 207 South 4th St., Artesia, NM 88210		7. Unit Agreement Name
4. Location of Well UNIT LETTER N 960 FEET FROM THE South LINE AND 1980 FEET FROM THE West LINE, SECTION 20 TOWNSHIP 8S RANGE 26E NMPM.		8. Farm or Lease Name Bestwall "ST" Com
15. Elevation (Show whether DF, RT, GR, etc.) 3724' GR		9. Well No. 1
		10. Field and Pool, or Whichever Pecos Slope Abo
		12. County Chaves

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input checked="" type="checkbox"/> Production Casing, Perforate, Treat

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

TD 5000'. Ran 122 joints of 4-1/2" 10.5# J-55 casing set at 4956'. 1-regular guide shoe at 4956'. Float collar at 4917'. Cemented w/350 sacks 50/50 Poz, .3% TF-4, .3% KCL and .2% AF-11. One-inched to 1394' below surface. Cemented w/340 sacks Pacemaker Lite. No cement circulated. Compressive strength of cement - 1250 psi in 12 hours. PD 12:58 PM 6-29-82. Bumped plug to 1100 psi, released pressure and float held okay. WOC. WIH and perforated 4258-4613' w/16 .40" holes as follows: 4258, 59, 73' (3 holes), 4471, 72, 97, 4531, 32' (5 holes), 4601, 02, 03, 04, 05, 06, 12, 13' (8 holes). Ran tubing, packer, RBP. Acidized 4601-13' w/1000 gal 7 1/2% acid. Acidize 4471-4532' w/1500 gal 7 1/2% acid and ball sealers. Acidize 4258-73' w/500 gal 7 1/2% acid. Pull tubing, packer, RBP. Frac'd down casing w/40000 gal plus 70000# 20/40 sand.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Quinta D. Dutton

TITLE Engineering Secretary

DATE 7-22-82

APPROVED BY M. L. Walker

TITLE OIL AND GAS INSPECTOR

DATE JUL 23 1982

CONDITIONS OF APPROVAL, IF ANY: