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MEXICO OIL CONSERVATION COMM. ^{1}N WELL LOCATION AND ACREAGE DEDICATION PLAT

		WELL LOCATION	L CONSERVATION CO	CATION PLAT	Form C-102 Supersedes C-128 Effective 1-1-65
		All distances must be	from the outer boundaries	of the Section.	
	ROLEUM CORP	T	Lease Sacra "SA"		Well No. 7
Unit Letter	Section 22	Township 6 South	Range 25 East	County Chaves	
Actual Footage Loc 660		outh line and	1650	eet from the East	line
Ground Level Elev.	Producing Fo		Pool		Dedicated Acreage;
<u>3799.2' G</u>			Pecos Slope	Abo or hachure marks on t	160 Acres
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forced-pool sion.	ling, or otherwise)	or until a non-standa	Il interests have been rd unit, eliminating su	consolidated (by com uch interests, has been	munitization, unitization, approved by the Commis-
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				Position Regula Company	tory Coordinator Petroleum Corp.
	 		CORONA NM-2	10052 Internet	this plat was served from field actual encryption of by me or HEPPERISTING, and that the same no gorred to the est of my and belief.
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THE FOLLOWING CONSTITUTE MINIMUM BLOWOUT PREVENTER REQUIREMENTS

- 1. All preventers to be hydraulically operated with secondary manual controls installed prior to drilling out from under casing.
- 2. All connections from operating manifolds to preventers to be all steel. Hole or tube a minimum of one inch in diameter.
- 3. The available closing pressure shall be at least 15% in excess of that required with sufficient volume to operate the BOP's.
- 4. All connections to and from preventer to have a pressure rating equivalent to that of the BOP's.
- 5. Hole must be kept filled on trips below intermediate casing. Operator not responsible for blowouts resulting from not keeping hole full.