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OIL CONSERVATION DIVISION

P. O. BOX 2088

SEP 11 1982 NEW MEXICO 87501

Form C-103
Revised 10-1-78

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O. C. D.
ARTESIA, OFFICE

5a. Indicate Type of Lease State ☐ Fee ☒
5. State Oil & Gas Lease No.
7. Unit Agreement Name
8. Farm or Lease Name Cornett TI
9. Well No. 1
10. Field and Field, or Wildcat Und. Pecos Slope Abo
12. County Chaves

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT - II" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL ☐	GAS WELL ☒	OTHER ☐
Name of Operator Yates Petroleum Corporation		
Address of Operator 207 South 4th St., Artesia, NM 88210		
Location of Well UNIT LETTER <u>A</u> <u>660</u> FEET FROM THE <u>North</u> LINE AND <u>660</u> FEET FROM THE <u>East</u> LINE, SECTION <u>3</u> TOWNSHIP <u>8S</u> RANGE <u>26E</u> NEER.		

15. Elevation (Show whether DF, KT, GR, etc.)

3788' GR

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
IMPROPERLY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	PLUG AND ABANDONMENT ☐
WELL OR ALTER CASING ☐	OTHER ☐	CASING TEST AND CEMENT JOBS ☐	OTHER <u>Production Casing, Perforate, Treat</u> ☒

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

TD 4850'. Ran 117 jts of 4-1/2" 9.5# K-55 casing set at 4850'. 1-regular guide shoe at 4850'. Float collar at 4809'. Cemented w/375 sx of 50/50 Poz, .6% CF-9, .3% TF-4 & 2% KCL. Compressive strength of cement - 1050 psi in 12 hours. PD 7:30 PM 8-16-82. Bumped plug to 1000 psi, released pressure & float held okay. Ran 1410' of 1" pipe & cemented w/375 sx Pacesetter Lite Neat. PD 10:30 PM 8-16-82. Cement did not circulate. WOC. WIH & perforated 4434-4598' w/16 .50" holes as follows: 4434-37' (4 holes); 4440-44' (5 holes); 4592-98' (7 holes). Acidized perforations 4434-4598' with 2000 gallons 7 1/2% MOD 101 acid. Sand frac'd perforations 4434-4598' via casing w/30000 gallons gelled KCL water plus 40000# 20/40 sand.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

PROVED BY Leslie A. Clements TITLE Engineering Secretary DATE 9-1-82
PROVED BY Leslie A. Clements TITLE SUPERVISOR, DISTRICT II DATE SEP 2 1982

CONDITIONS OF APPROVAL, IF ANY: