

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

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WELL COMPLETION OR RECOMPLETION REPORT

RECEIVED

O. C. D.
ARTESIA, OFFICE

5a. Indicate Type of Lease

State ☐Fee ☒

5. State Oil & Gas Lease No.

7. Unit Agreement Name

8. Farm or Lease Name

Crandall UD Com

9. Well No.

1

10. Field and Pool, or Wildcat

Pecos Slope Abo

12. County

Chaves

TYPE OF WELL

B/M

OIL WELL ☐GAS WELL ☒DRY ☐OTHER ☐

TYPE OF COMPLETION

NEW WELL ☒WORK OVER ☐DEEPEN ☐PLUG BACK ☐DIFF. RESVR. ☐OTHER ☐

Name of Operator

Yates Petroleum Corporation

Address of Operator

207 South 4th St., Artesia, NM 88210

Location of Well

T. & E. LETTER H LOCATED 2310 FEET FROM THE North LINE AND 990 FEET FROM

East

LINE OF SEC. 6

TWP. 7S

RGE. 26E

NMPM

Date Spudded
5-12-8316. Date T.D. Reached
5-18-8317. Date Compl. (Ready to Prod.)
6-7-8318. Elevations (DF, RKB, RT, GR, etc.)
3615.2' GR

19. Elev. Casinghead

Total Depth
4200'21. Plug Back T.D.
4141'

22. If Multiple Compl., How Many

23. Intervals Drilled By

Rotary Tools
0-4200'

Cable Tools

Producing Interval(s), of this completion - Top, Bottom, Name

3703-3901' Abo

25. Was Directional Survey Made

No

Type Electric and Other Logs Run

CNL/FDC; DLL

27. Was Well Cored
No

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
20"		40'			
10-3/4"	40.5#	922'	14-3/4"	800	Post ID-2 6-12-83 Comp + BK
4-1/2"	9.5#	4200'	7-7/8"	725	

LINER RECORD

30. TUBING RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-3/8"	3659'	3660'

Perforation Record (Interval, size and number)

3703-3901' w/29 .42" holes

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
3702-3901'	w/4000 g. 7 1/2% acid + ball sealers. SF w/60000 g. gel KCL wtr. 100000# 20/40 sand.

PRODUCTION

Date First Production 6-7-83		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing				Well Status (Prod. or Shut-in) SIWOPLC	
Date of Test 6-7-83	Hours Tested 3	Choke Size 3/4"	Prod'n. For Test Period →	Oil - Bbl. -	Gas - MCF 567	Water - Bbl. -	Gas - Oil Ratio -
Casing Tubing Press. 300	Casing Pressure PKR	Calculated 24-Hour Rate →	Oil - Bbl. -	Gas - MCF 4538	Water - Bbl. -	Oil Gravity - API (Corr.) -	
Disposition of Gas (Sold, used for fuel, vented, etc.) Vented - Will be sold						Test Witnessed By Larry Dade	

List of Attachments

Deviation Survey

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED

TITLE Production Supervisor

DATE 6-9-83