Dec. 1973 NM OIL CONS. COMMI	SSIOL: Form Approved. Budget Bureau No. 42-R1424				
UNITED STATES DEPARTMENT OF THE INDEPENDENT MM 88210					
GEOLOGICAL SURVEY	6. IF INDIAN, ALLOTTEE OR TRIBE NAME				
SUNDRY NOTICES AND REPORTS ON WELLS	7. UNIT AGREEMENT NAME				
(Do not use this form for proposals to drill or to deepen or pRECENED (The ad ifferent reservoir. Use Form 9–331–C for such proposals.)	8. FARM OR LEASE NAME CRAWFORD FED COM				
1. oil gas well other MAY 18-1982	9. WELL NO.				
2. NAME OF OPERATOR MESA PETROLEUM CO. O. C. D. 3. ADDRESS OF OPERATOR ARTESIA OFFICIAL	10. FIELD OR WILDCAT NAME Department				
3. ADDRESS OF OPERATOR ARTESIA, OFFICE 1000 VAUGHN BUILDING/MIDLAND TX 79701-4493 4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA				
below.) 1980' FSL & 460' FEL NE' SE'	SEC 30, T7S, R26E				
AT SURFACE: AT TOP PROD. INTERVAL:	12. COUNTY OR PARISH CHAVES NEW MEXICO				
AT TOTAL DEPTH: SAME 16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE,	14. API NO.				
REPORT, OR OTHER DATA	15. ELEVATIONS (SHOW DF, KDB, AND WD) 3569' GR				
REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:					
TEST WATER SHUT-OFF	(NOTE: Report results of multiple completion or zone change on Form 9–330.)				

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Spudded well with 14 3/4" hole on 5-2-82. Lost circulation at 115'. Set 275 sxs Class "C" + 4% CaCl to control hole. Set additional 290 sxs Class "C" + 4% CaCl at 422' on 5-3-82. Drilled to 908' and ran 22 jts 10 3/4", 40.5#, K-55 casing set at 908'. Cemented with 700 sxs Thixalite + $\frac{1}{2}$ #/sx flocele + 4% CaCL and tailed in with 200 sxs Class "C" + 2% CaCl. Plug down at 8:00 AM, 5-5-82. Circulated 150 sxs. Tested BOP's and casing to 600 psi for 30 minutes -- okay. Reduced hole to 9 7/8" and drilled ahead on 5-6-82. WOC total of 19 hours.

XC:	MMS	(7),	TLS,	CEN	RCDS,	ACCTG,	MEC,	ROSWELL,	REM,	FILE,	(PARTNERS)
Subsur	face Sa	ifety Va	lve: Man	u. and	Туре						Set @	Ft.

18 Liberaby cartify that the foregoing is true and correct

SIGNED R.F. Matters	TITLEREGULATORY C	OORDINATAR	5-6-82	
	(This space for Federal or State	office use)		
APPROVED BY CONDITIONS OF APPROVAL. IF ANY	TITLE	DATE		
1 al a 16 2				

*See Instructions on Reverse Side