

UNITED STATES DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUBMIT COMPLETION REPORT  
NM OIL CONS. COMMISSION  
Prior DD  
Artesia, NM 88210

Form approved  
Budget Bureau No. 42-R355.4

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐  
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP EN ☐ PLUG BACK ☐ DIFF. RESVR ☐ Other ☐

2. NAME OF OPERATOR  
MESA PETROLEUM CO. ✓

3. ADDRESS OF OPERATOR  
1000 VAUGHN BUILDING/MIDLAND, TX 79701-4493

4. LOCATION OF WELL (Report location clearly and in accordance with applicable requirements)  
At surface 1980' FSI & 460' FEL  
At top prod. interval reported below  
At total depth SAME

14. PERMIT NO. DATE ISSUED  
4-26-82

15. DATE SPUNDED 5-2-82  
16. DATE T.D. REACHED 5-9-82  
17. DATE COMPL. (Ready to prod.) 6-5-82  
18. ELEVATIONS (DF, RKB, RT, GR, ETC.)\* 3569' GR

20. TOTAL DEPTH, MD & TVD 4260' WLD  
21. PLUG, BACK T.D., MD & TVD 4188'  
22. IF MULTIPLE COMPL., HOW MANY\*  
23. INTERVALS DRILLED BY

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)\*  
3835' --- 3977', ABO

26. TYPE ELECTRIC AND OTHER LOGS RUN  
GR-CLL/GR-CNL-FDC

| CASING RECORD (Report all casing set in well) |                |                |               | CEMENTING RECORD |  | AMOUNT PULLED |
|-----------------------------------------------|----------------|----------------|---------------|------------------|--|---------------|
| CASING SIZE                                   | WEIGHT, LB./FT | DEPTH SET (MD) | HOLE SIZE     | CEMENTING RECORD |  |               |
| 10 3/4"                                       | 40.5#          | 908'           | 14 3/4"       | 700/200          |  |               |
| 4 1/2"                                        | 10.5#          | 4144'          | 9 7/8"/7 7/8" | 425              |  |               |

| LINER RECORD |          |             |               | TUBING RECORD |        |                |
|--------------|----------|-------------|---------------|---------------|--------|----------------|
| SIZE         | TOP (MD) | BOTTOM (MD) | SACKS CEMENT* | SCREEN (MD)   | SIZE   | DEPTH SET (MD) |
|              |          |             |               |               | 2 3/8" | 3738'          |

| 31. PERFORATION RECORD (Interval, size and number)                                                                                                   | 32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.                                                                                                                          |
|------------------------------------------------------------------------------------------------------------------------------------------------------|-------------------------------------------------------------------------------------------------------------------------------------------------------------------------|
| 3835', 62', 73', 3954', 55', 56', 57', 59', 60', 61', 63', 64', 65', 66', 67', 72', 73', 74', 75', 76', 77'; total of 21 holes 3 1/8" csg gun 1 JSPF | DEPTH INTERVAL (MD) AMOUNT AND KIND OF MATERIAL USED<br>3835'---3977' A/3700 gal 7 1/2% HCL + 50 BS<br>3835'---3977' F/42,400 gal X-link gel KCL & CO2+92,000# 20/40 sd |

| PRODUCTION            |                                                                      |                                    |          |          |            |               |                         |
|-----------------------|----------------------------------------------------------------------|------------------------------------|----------|----------|------------|---------------|-------------------------|
| FLOWING               |                                                                      |                                    |          | SHUT-IN  |            |               |                         |
| DATE FIRST PRODUCTION | PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) | WELL STATUS (Producing or shut-in) |          |          |            |               |                         |
| 6-5-82                | 3.75                                                                 |                                    |          |          |            |               |                         |
| FLOW. TUBING PRESS.   | CASING PRESSURE                                                      | CALCULATED 24-HOUR RATE            | OIL—BBL. | GAS—MCF. | WATER—BBL. | GAS-OIL RATIO | OIL GRAVITY-API (CORR.) |
| 456                   | 594                                                                  |                                    |          | 1125     |            |               |                         |

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)  
VENTED

35. LIST OF ATTACHMENTS  
C-122, RECORD OF INCLINATION

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED \_\_\_\_\_ TITLE \_\_\_\_\_ REGULATORY COORDINATOR DATE \_\_\_\_\_ 6-16-82

\*(See Instructions and Spaces for Additional Data on Reverse Side)

XC: MMS (7), TLS, CEN RCDS, ACCTG, MEC, MAH, D&M, MTS (3), LMC, CTY, ROSWELL, EEB, REM, K, TW, FILE, (PARTNERS)

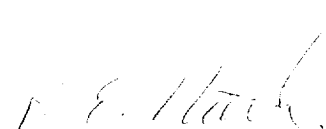
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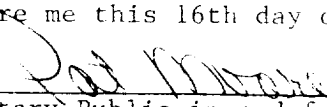
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CRAWFORD PETROLEUM CO.  
CRAWFORD FED COM #1  
1980' PSL & 460' FEL, SEC 30, T7S, R26E  
CHAVES COUNTY, NEW MEXICO

RECORD OF INCLINATION

| <u>DEPTH</u> | <u>DEVIATIONS</u> |
|--------------|-------------------|
| 754'         | 3/4°              |
| 908'         | 1°                |
| 1361'        | 1°                |
| 1770'        | 1°                |
| 2508'        | 1 1/4°            |
| 3006'        | 1 1/2°            |
| 3531'        | 1 1/4°            |
| 4021'        | 1°                |

  
\_\_\_\_\_  
R. E. MATHIS, REGULATORY COORDINATOR

Subscribed and sworn to before me this 16th day of June, 1982.

  
\_\_\_\_\_  
Notary Public in and for Midland  
County, Texas.

Commission Expires: JUNE 26, 1985