Form 9-331	NM OIL CONS. CO	DMMISSION	Form Approved.
	Drawer DD	010	Budget Bureau No. 42-R1424
4U	NITED STATESArtesia, NM 88	5. LEASE	
DEPARTME	NT OF THE INTERIOR	N	M 29413
C-ST GEOL	OGICAL SURVEY	6. IF INDIAN,	ALLOTTEE OR TRIBE NAME
	AND REPORTSREDINE I WE BLL		EMENT NAME
reservoir. Use Form 9–331–C for su		8. FARM OR L	EASE NAME s TM Federal
well well	other	9. WELL NO.	
2. NAME OF OPERATOR	Q. C. D.		1
Yates Petroleum	CorporationARTESIA, OFFICE	10. FIELD OR V	
3. ADDRESS OF OPERATOR	R	Lie Pecos S1	ope Abo
207 South 4th S	t., Artesia, NM 88210	11. SEC., T., R.	, M., OR BLK. AND SURVEY OR
4. LOCATION OF WELL (RE	PORT LOCATION CLEARLY. See space	e 17 AREA	
below.)		Unit H, Se	c. 33-T6S-R24E
AT SURFACE: 1980 FSL & 660 FEL AT TOP PROD. INTERVAL: AT TOTAL DEPTH:		12. COUNTY OF Chaves	r parish 13. state s NM
		14. API NO.	
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE,		fice,	
REPORT, OR OTHER DA		4014'	IS (SHOW DF, KDB, AND WD) GR
REQUEST FOR APPROVAL T			
TEST WATER SHUT-OFF		5565	
SHOOT OR ACIDIZE		All Called Le	
REPAIR WELL		NOTE: Report r	esuble of model tion of zone
PULL OR ALTER CASING		in a Age	esults of main pletion or zone on Form 9-330.
MULTIPLE COMPLETE		est.	
CHANGE ZONES ABANDON* (other)		U.S. GEO	IL & GAS LOGICAL SURVED L. NEW MEXELO

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Spudded a 14-3/4" hole 7:00 PM 5-5-82. Set 40' of 20" conductor pipe. Lost circulation at 857'. Drilled out with circulation. Ran 22 jts of 10-3/4" 40.5# J-55 casing set at 884'. 1-Texas Pattern guide shoe at 884'. Regular insert float at 844'. Cemented w/500 sacks Pacesetter Lite, 3% CaCl2, 300 sacks Class "C" 2% CaCl2. Tailed in w/200 sacks Thixolite, 2#/sacks Permacheck and 1#/sack celloseal. Compressive strength of cement -1250 psi in 12 hrs. PD 3:30 PM 5-7-82. Bumped plug 3 bbls early at 750 psi. Checked float and got no returns. Waited 18 hrs. Spotted 150 sacks Class "C" Neat. PD 4:00 PM 5-8-82. Circulated 25 sacks to pit. WOC. Drilled out 12:00 midnight 5-8-82. WOC 31 hrs and 30 minutes. NU and tested to 1000 psi, okay. Reduced hole to 9-7/8". Drilled plug and resumed drilling. Ran 40 jts of 8-5/8" 24# J-55 casing set at 1618'. 1-Texas Pattern guide shoe at 1618'. Insert float at 1578'. Cemented w/300 sacks Class "C" 2% CaCl2 and 2#/sack Permacheck. Compressive strength of cement - 1250 psi in 12 hrs. PD NEUOR 5:30 PM 5-11-82. Drilled out 11:30 AM 5-12-Reduced hole to 7-778. Drilled plug and re ¢ 18\ rill hrs. NU & tested to 1000 psi, OK.

ACCEPTED Subsurface Safety Valve: Manu. and Type Ft. APP 18. | hereby certify that the foregoing is true and correct Sec Er SIGNED COTTE F AIF 9 1 state Stalk JANIES A. GILLHAM DISTRICT SUPERVISO DATE APPROVED BY CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side