

OIL CONSERVATION DIVISION

P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-1-78

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	<input checked="" type="checkbox"/>
FILE	<input checked="" type="checkbox"/>
U.S.G.S.	<input checked="" type="checkbox"/>
LAND OFFICE	<input checked="" type="checkbox"/>
OPERATOR	<input checked="" type="checkbox"/>

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.
L-4283

SUNDRY NOTICES AND REPORTS ON WELLS RECEIVED

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO OPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE APPLICATION FOR PERMIT - 1 (FORM C-101) FOR SUCH PROPOSALS.)

OIL ☐

GAS ☒

OTHER-

JUN 7 1982

Name of Operator

Yates Petroleum Corporation

O. C. D.

Address of Operator

207 South 4th St., Artesia, NM 88210

ARTESIA, OFFICE

7. Unit Agreement Name

8. Farm or Lease Name

Cottonwood Ranch MK St.

9. Well No.

4

10. Field and Pool, or Wildcat

Pecos Slope Abo

UNIT LETTER 0 660 FEET FROM THE South LINE AND 1980 FEET FROM

THE East LINE, SECTION 36 TOWNSHIP 6S RANGE 25E NMPM.

15. Elevation (Show whether DF, RT, GR, etc.)

3693.3' GR

12. County

Chaves

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☐

REMEDIAL WORK ☐

ALTERING CASING ☐

TEMPORARILY ABANDON ☐

COMMENCE DRILLING OPNS. ☐

PLUG AND ABANDONMENT ☐

PULL OR ALTER CASING ☐

CHANGE PLANS ☐

CASING TEST AND CEMENT JOBS ☐

OTHER Production Casing, Perforate, Treat ☒

OTHER ☐

7. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

TD 4250'. Ran 102 jts of 4-1/2" 10.5# casing set at 4160'. 1-regular guide shoe set at 4160'. Float collar set at 4116'. Cemented w/350 sacks 50/50 Poz with 2% CaCl, 3% Halad-4, 3% CFR-2. Compressive strength of cement - 1050 psi in 12 hours. PD 12:58 PM 5-19-82. Bumped plug to 1000 psi, released pressure and float held okay. WOC. WIH and perforated 3682-3846' w/20 .50" holes as follows: 3682, 83, 84, 85, 86, 87, 90, 91, 92, 93, 94' (11 holes), 3810, 11, 12, 13, 14' (5 holes) 3843, 44, 45, 46' (4 holes). Acidized perms 3682-3846' w/2500 gallons 7 1/2% MOD 101 acid and 15 balls. Sand frac'd perforations 3682-3846' (via casing) w/40000 gallons gelled KCL water, 70000# 20/40 sand. Well stabilized and flowed 570 psi on 1/2" choke = 3650 mcfpd.

3. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Yvonne L. G. G. G.

TITLE Engineering Secretary

DATE 6-7-82

APPROVED BY W. A. G. G.

TITLE SUPERVISOR, DISTRICT II

DATE JUN 8 1982

CONDITIONS OF APPROVAL, IF ANY: