

STATE OF NEW MEXICO.
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

| | |
|------------------------|---|
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JUN 3 1982

O. C. D.
ARTESIA, OFFICE

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| 5a. Indicate Type of Lease |
| State <input type="checkbox"/> Fee <input checked="" type="checkbox"/> |
| 5. State Oil & Gas Lease No. |

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

| | |
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| 1. <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER | 7. Unit Agreement Name |
| 2. Name of Operator MESA PETROLEUM CO. ✓ | 8. Farm or Lease Name BELL ESTATE |
| 3. Address of Operator 1000 VAUGHN BUILDING/MIDLAND, TX 79701-4493 | 9. Well No. 2 |
| 4. Location of Well UNIT LETTER L 1980 SOUTH 990 WEST 17 5S 24E THE LINE, SECTION TOWNSHIP RANGE NW/4 | 10. Field and Pool, or Wildcat PECOS SLOPE ABO |
| 11. Elevation (Show whether DF, RT, GR, etc.) 4137' GR | 12. County CHAVES |

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

| | | | |
|--|---|--|---|
| PERFORM REMEDIAL WORK <input type="checkbox"/> | PLUG AND ABANDON <input type="checkbox"/> | REMEDIAL WORK <input type="checkbox"/> | ALTERING CASING <input type="checkbox"/> |
| TEMPORARILY ABANDON <input type="checkbox"/> | CHANGE PLANS <input type="checkbox"/> | COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/> | PLUG AND ABANDONMENT <input type="checkbox"/> |
| PULL OR ALTER CASING <input type="checkbox"/> | OTHER <input type="checkbox"/> | CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/> | OTHER <input type="checkbox"/> |

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Spudded well with 14 3/4" hole on 5-29-82. Drilled with mud to 900' and ran 21 jts 10 3/4", 40.5#, K-55 casing set at 900'. Cemented with 700 sxs Thixalite + 1/4#/sx flocele + 4% CaCl and tailed in with 200 sxs Class "C" + 2% CaCl. PD at 10:30 PM, 5-30-82. Circulated 100 sxs. Tested BOP's and casing to 600 psi for 30 minutes -- okay. Reduced hole to 7 7/8" and drilled ahead on 5-31-82. WOC total of 20 hours.

XC: NMOCD (3), TLS, CEN RCDS, ACCTG, MEC, ROSWELL, REM, FILE (PARTNERS)

| | | |
|--|-------------------------------------|------------------------|
| 14. I hereby certify that the information above is true and complete to the best of my knowledge and belief. | | |
| SIGNED <u>R. P. Mott</u> | TITLE <u>REGULATORY COORDINATOR</u> | DATE <u>6-2-82</u> |
| APPROVED BY <u>Mark W. Smith</u> | TITLE <u>OIL AND GAS INSPECTOR</u> | DATE <u>JUN 8 1982</u> |