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		_						-OFFICE		IIIII	IIII	<u>IIIIII</u>
APPLICA	TION	FO	RPERMIT	TO DRÍLL, D	DEEPEN,	, OR PLU	G BACK				IIIIII	
a. Type of Work										7. Unit Agree	ement Name	•
DRILL				DEEPEN								
b. Type of Well DRILL				DEEPEN	Ĺ		PLI		' [8. Form or Lo	ease Name	
OIL CAS	X		OTHER			SINGLE X]	ZONE		SALEM	COM	
2. Name of Operator			/		•					9. Well No:		
MESA PETROLEUN	1 CO	·								1		
3. Address of Operator					<u> </u>					10. Field on	d Pool, or V	Wildcat
1000 VAUGHN BU	JILD	ING/	MIDLAND,	TEXAS 79	703-449	93 .		7	×į	lind PECOS	SLOPE	ABO
4. Location of Well			В	LOCATED 99	0		NO	RTH		ППП	ШШ	mm
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21. Elevations (Show whethe	DF, H	T, etc	.) 21A. K	ind & Status Pl	ug. Bond	21B. Drilli	ng Contracto			22. Approx	Date Work	will start
3737' GR				BLANK	et	TOM	BROWN	DRILLING		MA	Y 25,	1982
23.					A							
				PROPOSED (CASING AN	ID CEMENT	PROGRAM	t i				

SACKS OF CEMENT EST. TOP SIZE OF HOLE SIZE OF CASING WEIGHT PER FOOT SETTING DEPTH 14 3/4" 10 3/4" 950' 700/300 40.5# SURFACE 9 1/2" 7 5/8"/7" TIE BACK 26.4#/23# 1600' 700/300 7 7/8"/61/2"/61/4" 41/51/2" 4500' 10.5#/15.5# 300 COVER ABO

Propose to drill 14 3/4" hole with mud or air to approximately 950' and run 10 3/4" casing. Will cement to surface and test casing with cementing head to 600 psi. Will reduce hole to $9\frac{1}{2}$ " and drill on mud or air to approximately 1600' and run 7 5/8" casing if circulation has been lost and cement with sufficient amounts to tie-back to 10 3/4" casing. Will then reduce hole to $6\frac{1}{2}$ " or $6\frac{1}{4}$ ", test BOP's and casing and drill to total depth. If hole conditions are favorable, the 7 5/8" casing will be omitted and the hole will be reduced to 7 7/8" and drilled to total depth. Either $4\frac{1}{2}$ " or $5\frac{1}{2}$ " casing will be run as production casing depending upon hole sized drilled to TD.

APPROVAL VALID FOR <u>180</u> DAYS PERMIT EXPIRES <u>11-11-82</u> UNLESS DRILLING UNDERWAY

)

XC: NMOCD (6), TLS, CEN RCDS, ACCTG, MEC, LAND, ROSWELL, REM, FILE (PARTNERS

I ABOVE SPACE DESCRIBE PROPOSED PROGRAM; IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUC Ve zone. Give blowout preventer program, if any.

ereby certify that the information above is true and aned R.F. Mathue	REGULATORY COORDINATOR	5-5-82
(This space for State Use)		
PROVED BY Thing What	TITLE OH AND GAS WERE TOB	MAY 1 1 1982

NOITIONS OF APPROVAL, IF ANY

Operator's gas sales are dedicated.

STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. DOX 2008

Form C-102 Revised 10-1-78

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