

DISTRIBUTION	6
SANTA FE	1
FILE	1
U.S.G.S.	2
LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG
JUL 1 1982

O. C. D.
ARTESIA, OFFICE

5a. Indicate Type of Lease	
State ☐	Fee ☒
5. State Oil & Gas Lease No.	

1a. TYPE OF WELL	
OIL WELL ☐	GAS WELL ☒ DRY ☐ OTHER ☐
b. TYPE OF COMPLETION	
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐	PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐

7. Unit Agreement Name
8. Farm or Lease Name
SALEM COM

2. Name of Operator	
MESA PETROLEUM CO. ✓	
3. Address of Operator	
1000 VAUGHN BUILDING/MIDLAND, TX 79701-4493	

9. Well No.
1
10. Field and Pool, or Wildcat
PECOS SLOPE ABO

4. Location of Well	
UNIT LETTER B	LOCATED 990 FEET FROM THE NORTH LINE AND 1980 FEET FROM THE EAST LINE OF SEC. 4 TWP. 8S RGE. 26E

11. County
CHAVES

15. Date Spudded	16. Date T.D. Reached	17. Date Compl. (Ready to Prod.)	18. Elevations (DF, RKB, RT, GR, etc.)	19. Elev. Casinghead
5-21-82	5-27-82	6-16-82	3737' GR	3737'
20. Total Depth	21. Plug Back T.D.	22. If Multiple Compl., How Many	23. Intervals Drilled By	Rotary Tools
4501'	4424'	-	ALL	Cable Tools

24. Producing Interval(s), of this completion - Top, Bottom, Name	25. Was Directional Survey Made
4034' --- 4313', ABO	NO

26. Type Electric and Other Logs Run	27. Was Well Cored
GR-CLL/GR-CNL-FDC	NO

28. CASING RECORD (Report all strings set in well)				
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD
10 3/4"	40.5#	969'	14 3/4"	300/200
4 1/2"	10.5#	4499'	7 7/8"	465

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 3/8"	3953'	-

31. Perforation Record (Interval, size and number) 4034', 36', 37', 38', 39', 45', 46', 72', 4121', 85', 86', 87', 89', 90', 91', 92', 4292', 93', 94', 96', 97', 98', 99', 4300', 03'-07', 12', 13'; total 31 holes 3 1/8 csg gun 1 JSPF	32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
	4034'---4313'	A/5000 gal 7 1/2% HCL + 75 BS
	4034'---4313'	F/69,900 gal X-link gel KCL +
		C02 + 131,000# 20/40 +

33. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
-		FLOWING				SHUT-IN	
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
6-16-82	4	-		-	202	-	-
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	
504	594		-	1212	-	-	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)	Test Witnessed By
VENTED	E. L. BUTTROSS, JR.

35. List of Attachments
C-122, RECORD OF INCLINATION

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED	TITLE	DATE
R. P. [Signature]	REGULATORY COORDINATOR	6-29-82

XC: NMOCD (6), TLS, CEN RCDS, ACCTG, MEC, MAH, D&M, MTS (3), LMC, CTY, ROSWELL, EEB, REM, K, TW, FILE, (PARTNERS)

Deepness wells. It shall be the duty of the driller to report the true vertical depth of the well, including drill stem tests. All depths reported shall be measured by this. In the case of geologically drilled wells, true vertical depths shall also be reported. For multiple completion items 30 through 34 shall be reported for each. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres 721'	T. Simpson	T. Gallup	T. Ignacio Qtzte
T. Glorieta 1786'	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Blinebry	T. Gr. Wash	T. Morrison	T.
T. Tubb 3330'	T. Granite	T. Todilto	T.
T. Drinkard	T. Delaware Sand	T. Entrada	T.
T. Abo 4010'	T. Bone Springs	T. Wingate	T.
T. Wolfcamp	T.	T. Chinle	T.
T. Penn.	T.	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn. "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from 4030' to 4045'	No. 4, from to
No. 2, from 4185' to 4195'	No. 5, from to
No. 3, from to	No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from NONE to feet
No. 2, from to feet
No. 3, from to feet
No. 4, from to feet

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
			DRILLER'S DEPTH				
	969		SD/LM				
	1969		SD/SH				
	3059		SD/SH				
	3890		SD/SH				
	4440		SD/SH				
	4501		SD/SH				

MESA PETROLEUM CO.
SALEM COM #1
990' FNL & 1980' FEL, SEC 4, T8S, R26E
CHAVES COUNTY, NEW MEXICO

RECEIVED

JUL 1 1982

O. C. D.
ARTESIA, OFFICE

RECORD OF INCLINATION

<u>DEPTH</u>	<u>DEVIATIONS</u>
595'	1 1/2°
728'	2°
1504'	2°
2068'	1 3/4°
2646'	2°
3059'	2°
3576'	1 1/2°
4006'	1 3/4°
4500'	1 3/4°

R. E. Mathis

R. E. MATHIS, REGULATORY COORDINATOR

Subscribed and sworn to before me this 29th day of June, 1982.

Notary Public
Notary Public in and for Midland
County, Texas.

Commission Expires: JUNE 26, 1985