STATE OF NEW MEXICO	- ·		Form, C-104				
		ATION DIVISION	RECEIVED Any (and to - 1 - 78				
	SANTA FE, NE	W MEXICO 87501	JUL 1 1982				
ND OFFICE		R ALLOWABLE	O. C. D.				
0 A5	AUTHORIZATION TO TRANS	ND PORT OIL AND NATURAL	ARTESIA, OFFICE - GAS-				
MESA PETROLEUM CO.	n/						
	G/MIDLAND, TEXAS 79701-44	93					
woll Ty	) Change in Transporter of:	Other (Please any	lain)				
completion	Oll Dry G Casingheod Gas Conde						
sange of ownership give name address of previous owner			· · · · · · · · · · · · · · · · · · ·				
SCRIPTION OF WELL AND	LEASE	•					
SALEM COM	Well No. Pool Nome, Including F 1 PECOS SLOPE A	DO NO	d of Lease Lease Lease				
Unit Letter ;		1980 F	EAST				
Line of Section 4 T.	mahip 85 Range	26Е , ммрм,	CHAVES Cou				
SIGNATION OF TRANSPORT	TER OF OIL AND NATURAL GA						
KOCH OIL COMPANY		Address (Give address to which approved copy of this form is to be sent) P.O. BOX 1558, BRECKENRIDGE, TX 76024					
The of Authorized Transporter of Cas	ransporter of Casinghead Gas or Dry Gas Address (Give address to which approved copy of		ich approved copy of this form is to be sentj				
TRANSWESTERN PIPELINE	CO (ATTN: AIKLEN) Unit Sec. Twp. Rge.	P.O. BOX 2521, HOUSTON, TX 77001 Is gas actually connected? When					
e location of tanks.	B 4 8S 26E		11-9-82				
is production is commingled wit MPLETION DATA	h that from any other lease or pool, Oil Well <sup>1</sup> Gus Well		nber:				
Designate Type of Completio		New Well Workover D	eepen Plug Back Same Res'v. Diff. F				
e Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.				
5-21-82 rations (DF, RKB, RT, CR, etc.)	6-16-82 Name of Producing Formation	4501' Top Oil/Gas Pay	4424 Tubing Depth				
3737' GR	ABO	4034'	3953'				
4034' 4313'			Depth Casing Shoe 4449'				
HOLE SIZE	CASING & TUBING SIZE	CEMENTING RECORD	SACKS CEMENT				
14 3/4"	10 3/4"	969'	300/200				
7_7/8"	<u>4 1/2"</u> 2 3/8 "	4499' 3953 '	465				
T DATA AND REQUEST FO		j	load oil and must be equal to or exceed top				
WELL • First New Oil Run To Tanks		pth or be for full 24 hours) Producing Method (Flow, pum					
		1.000000 Minimos (1.000, par	,,, guj ,,,, e.c.,				
ath of Test	Tubing Pressure	Casing Pressure	Choke Size				
al Prod. During Test	Oll-Bbis,	Water-Bbla.	Cas - MCF				
WELL							
al Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MACF	Gravity of Condensate				
1212 Hag Method (pitol, back pr.)	4 Tubing Pressure (Shut-in)	- Cosing Pressure (Sbut-in)	- Chote Size				
BACK PRESSURE	900	900					
TIFICATE OF COMPLIANC	E		ERVATION DIVISION				
eby certify that the rules and regulations of the Oll Conservation sion have been complete with and that the information given is true and complete to the best of my knowledge and belief. S: NMOCD (6), TLS, CEN RCDS, ACCTG, ROSWELL, C, LAND, D&M, LMC, CTY, EEB, REM,K,TW,FILE, S (3), (PARTNERS (Signature)		APPROVED ID I U IOUL					
				REGULATORY COORDINATOR		All sections of this	form must be filled out completely for +
				(Tule) 6-29-82		able on naw and secompleted wells. Fill out only Sections 1, 11, 111, and VI for changes of o	
				(Daire)		well name or number, or t	ne sporter, or other such change of cond 04 must lie filed for each pool in mu

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RECEIVED NEW MEXICO OIL CONSERVATION DIVISION

NOV 1 5 1982 P. O. DRAWER "DD" ARTESIA, NEW MEXICO 88210 Ô. C. D. ARTESIA, OFFICE

Operator

NOTICE OF GAS CONNECTION

November 11, 1982 DATE

This is to notify the Oil Conservation Division that connection for the

purchase of gas from the \_\_\_\_\_Mesa Petroleum Co.

Salem Court Lease

4-8S-26E, Chaves County S.T.R.

Undesignated (Abo) **Pool** 

Well #1 - Unit Letter unknown Well Unit

was made on November 9, 1982

Transwestern Name of purchaser

> Transwestern Pipeline Company Company

H. N. Aicklen Representative

Supervisor Gas Purchase Contract Administration Title

cc: Operator Oil Conservation Division - Santa Fe