

NEW MEXICO OIL CONSERVATION COMMISSION
DRAWER DD
ARTESIA, NEW MEXICO

FIELD REPORT FOR CEMENTING OF WELLS

Operator <u>Exxon Corp</u>		Lease <u>New Mexico CS State</u>		Well # <u>1</u>	
Location of Well	Unit <u>1785 FNL</u> <u>1980 FNL F</u>	Section <u>2</u>	Township <u>7</u>	Range <u>22</u>	County <u>Chaves</u>
Drilling Contractor <u>—</u>			Type of Equipment <u>Rotary</u> <u>5-7-82</u>		

*Witness

APPROVED CASING PROGRAM

Size of Hole	Size of Casing	Weight Per Foot	New or Used	Depth	Sacks Cement
* <u>11"</u>	<u>8 5/8"</u>	<u>24 #</u>		<u>1200'</u>	<u>300 sx Circ</u>
<u>7 7/8</u>	<u>5 1/2"</u>	<u>14 #</u>		<u>3250</u>	<u>400 sx</u>

Casing Data:

Surface joints of inch # Grade

(Approved) (Rejected)

Inspected by date

Cementing Program

Size of hole 12 1/4" Size of Casing 8 5/8" Sacks cement required

Type of Shoe used guide Float collar used insert Btm 3 jts welded yes

TD of hole 1198' Set 1187' Feet of 8 5/8" Inch 24 # Grade K-55

New-used csg. @ 1187' with 219 sx 2 3/4 cc sacks neat cement around shoe

+ 353 sax Hallo Lite additives (1/4 # calozal)

Plug down @ 12:30 (AM) (PM) Date 9/24/82

Cement circulated No No. of Sacks - 0-

Cemented by Halliburton Witnessed by Mike Stillfield

Temp. Survey ran @ 6:30 (AM) (PM) Date 9/24/82 top cement @ 300'

Casing test @ (AM) (PM) Date

Method Used Witnessed by

Checked for shut off @ (AM) (PM) Date

Method used Witnessed by

Remarks:

lost Circ. @ 95'

1. Ran 1" + Tagged to c @ 224'
Pumped 100 sx C 4% cc (No fluid level in hole)
2. Ran 1" + Tagged to c @ 200'
Dumped 3 yd peagranul +
pumped 100 sx C 4% cc
3. Ran 1" + Tagged to c @ 200'
Dumped 3 yd peagranul +
pumped 100 sx C 4% cc

4. Ran 1" + Tagged to c @ 170'
Dumped 3 yds peagranul +
pumped 100 sx C 4% cc
5. Ran 1" + Tagged to c @ 120'
Dumped 3 yds peagranul +
pumped 100 sx C 4% cc
- Dumped 2 yds readymix +
brought cement to surface.