

STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION  
P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501

OCT 21 1982

O. C. D.  
ARTESIA, OFFICE

Form C-103  
Revised 10-1-79

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. 0417 ?	

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER-	7. Unit Agreement Name
2. Name of Operator Exxon Corporation	8. Farm or Lease Name New Mexico "CS" State
3. Address of Operator P. O. Box 1600, Midland, Texas 79702	9. Well No. 1
4. Location of Well UNIT LETTER F 1980 FEET FROM THE North LINE AND 1980 FEET FROM THE West LINE, SECTION 2 TOWNSHIP 7S RANGE 22E NMPM.	10. Field and Pool, or Wildcat Wildcat ABO
15. Elevation (Show whether DF, RT, GR, etc.)	12. County Chaves

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/>
OTHER <input type="checkbox"/>	OTHER <input type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Spudded 12 1/4" hole at 10:30 p.m., 9-22-82  
Drilled 12 1/4" hole to 1189'.  
Ran 30 jts 1173' 8 5/8" 24# csg, set at 1187'.  
Cmt w/353 xc Lite wt 12.4, 1/4# flo seal/sx, tailed w/214 sx C1 "C". wt. 14.8, 2% CaCl/sx.  
Bump plug at 12:30 p.m., 9-24-82. Cmt did not circ. TOC 300' - Temp survey.  
Run 1" pipe outside 8 5/8" csg - cmt w/100 sx, TOC 200'. Cmt w/100 sx, 2 yds Pea Gravel,  
cmt w/100 sx, 2 yds Pea Gravel, ctm w/100 sx, 2 yds Gravel, cmt w/100 sx cmt, plus 3 yds  
ready-mix. Brought cmt to surface, WOC.  
Tested 8 5/8" csg at 3:00 p.m. 9-25-82 w/2000 # - Held ok.  
Drilled plug at 6:15 p.m., 9-25-82.  
Drilling

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Leslie A. Clements TITLE Sr. Administrator DATE October 18, 1982

Original Signed By  
Leslie A. Clements  
APPROVED BY Supervisor District II TITLE \_\_\_\_\_ DATE OCT 26 1982

CONDITIONS OF APPROVAL, IF ANY: