

NEW MEXICO OIL CONSERVATION COMMISSION
DRAWER DD
ARTESTA, NEW MEXICO

FIELD REPORT FOR CEMENTING OF WELLS

Operator <u>Exxon Corp</u>		Lease <u>New Mexico "CS" state</u>		Well # <u>2</u>	
Location of Well	Unit <u>1850 FSL 1980 FEL J</u>	Section <u>2</u>	Township <u>7</u>	Range <u>22</u>	County <u>Chaves</u>
Drilling Contractor <u>—</u>			Type of Equipment <u>Rotary 5-7-82</u>		

* witness

APPROVED CASING PROGRAM

Size of Hole	Size of Casing	Weight Per Foot	New or Used	Depth	Sacks Cement
11	8 5/8"	24 #		1200'	300 Sx Circ
7 7/8	5 1/2"	14 #		3250'	400 Sx

Casing Data:

Surface _____ joints of _____ inch _____ # Grade _____

(Approved) (Rejected)

Inspected by _____ date _____

Cementing Program

Size of hole 12 1/4 Size of Casing 8 5/8 Sacks cement required _____

Type of Shoe used Guide Float collar used inst Btm 3 jts welded yes

TD of hole 1200 Set 1183 Feet of 8 5/8 Inch 24 # Grade X-55

New-used csg. @ 1183 with 520 sacks neat cement around shoe Cl. C 2% CaCl₂
+ 420 sax PACESSETER UTE additives — (No ACCELERATOR)

Plug down @ 10:00 (AM) (PM) Date _____

Cement circulated NO No. of Sacks _____

Cemented by WESTERN Witnessed by Rang Brooks

Temp. Survey ran @ 2:30 (AM) (PM) Date _____ top cement @ WK. top 320

Casing test @ _____ (AM) (PM) Date _____ def. 580'

Method Used _____ Witnessed by _____

Checked for shut off @ _____ (AM) (PM) Date _____

Method used _____ Witnessed by _____

Remarks: Tagged hard @ 320. worked 1" for 4 hrs. could not work past.

1st St. tag. @ 320 pmpd. 200 Sx. Cl. C 3% CaCl₂.

No FLUID LEVEL ON 1".
2nd St. tagged @ 150' pmpd. 200 Sxs. Cl. C 3% CaCl₂.

3rd St. " @ 90' " 150 Sxs. Cl. C 3% CaCl₂.

4th St. " @ 62' " 150 Sxs. Cl. C 5% CaCl₂.

5th Redimixed w/ 7yds. to Sur.

LC @ 62'.