

STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION  
P. O. BOX 2086  
SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-1-78

FEB 3 1983

O. C. D.

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. V 419
7. Unit Agreement Name
8. Farm or Lease Name New Mexico CS State
9. Well No. 2
10. Field and Pool, or WHdcat Wildcat Abo
12. County Chaves

SUNDY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>
2. Name of Operator Exxon Corporation <input checked="" type="checkbox"/>
3. Address of Operator P. O. Box 1600, Midland, Texas 79702
4. Location of Well UNIT LETTER J 1850 FEET FROM THE South LINE AND 1980 FEET FROM THE East LINE, SECTION 2 TOWNSHIP 7S RANGE 22E NMPM.
15. Elevation (Show whether DF, RT, GR, etc.) 4261' GR

16.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1703.

Drilled 7 7/8" hole to 3250' TD.

Ran 76 jts 5 1/2" 14# K-55 csg set at 3245'. Cmt 2/550 sx Cl "C" wt 12.3, tailed w/200 sx CL "C" wt 14.8, bump plug at 6:15 p.m. 12-24-82. WOC

Test 5 1/2" csg 1-11-83 w/2000# for 30 min. Held ok.

Preparing to perforate.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED S. H. Lowe TITLE Sr. Administrator DATE January 31, 1983  
Original Signed By  
Leslie A. Clements  
Supervisor District II  
APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE FEB 04 1983  
CONDITIONS OF APPROVAL, IF ANY:



BRUCE KING  
GOVERNOR

LARRY KEHOE  
SECRETARY

STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT  
OIL CONSERVATION DIVISION  
ARTESIA DISTRICT OFFICE

January 26, 1983

P.O. DRAWER DD  
ARTESIA, NEW MEXICO 88210  
(505) 748-1283

Exxon Corporation  
P.O. Box 1600  
Midland, Texas 79702

Re: New Mexico CS State  
#2-J-2-7S-22E  
Wildcat Abo Pool

Attn: Mr. Doug Lowe

Dear Doug,

Please put length of casing test on C-103 as per  
Rule 107.

Behave yourself.

Very truly yours,

*Leslie A. Clements*  
Leslie A. Clements  
District Supervisor

LAC/mm  
encl.

1-31-83

THANKS.

*D. F. Lowe*  
Sr. Admin.