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WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease State ☒ Fee ☐
5. State Oil & Gas Lease No. V417

1a. TYPE OF WELL OIL WELL ☐ GAS WELL ☒ DRY WELL ☐ OTHER ☐
b. TYPE OF COMPLETION NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ RECEIVED

7. Unit Agreement Name
8. Farm or Lease Name New Mexico CS State

2. Name of Operator Exxon Corporation
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9. Well No. 2

3. Address of Operator P. O. Box 1600, Midland, Texas 79702
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10. Field and Pool, or Wildcat Wildcat Abo

4. Location of Well UNIT LETTER J LOCATED 1850 FEET FROM THE South LINE AND 1980 FEET FROM East
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12. County Chaves

15. Date Spudded 12-16-82
16. Date T.D. Reached 12-23-82
17. Date Compl. (Ready to Prod.) 1-28-83
18. Elevations (DF, RKB, RT, GR, etc.) 4261' GL
19. Elev. Casinghead

20. Total Depth 3250'
21. Plug Back T.D. 3186'
22. If Multiple Compl., How Many -
23. Intervals Drilled By Rotary Tools 0-3250'
Cable Tools -

25. Was Directional Survey Made
27. Was Well Cored

24. Producing Interval(s), of this completion - Top, Bottom, Name 2828'-3134', 35 shots
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26. Type Electric and Other Logs Run FDC, CNL, GR, DLL, MSFL

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24	1196'	12 1/4"	1490	
5 1/2"	14	3245'	7 7/8"	750	

29. LINER RECORD				30. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 7/8"	2806'	None

31. Perforation Record (Interval, size and number) 2828'-3134' w/35 shots	32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL 2828'-3134' AMOUNT AND KIND MATERIAL USED Acdz w/4500 gal MOD 101 ac, 7 1/2% ac; frac w/70,000 gal Howco Versager 87,500 # 20-40 sd, 33,000# 10-20 Sd.
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33. PRODUCTION							
Date First Production 1-28-83	Production Method (Flowing, gas lift, pumping - Size and type pump)					Well Status (Prod. or Shut-in) Shut-In	
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF 186F 111	Water - Bbl.	Oil Gravity - API (Corr.)	

34. Disposition of Gas (Sold, used for fuel, vented, etc.) See back for 4 pt test.	Test Witnessed By
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35. List of Attachments

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED <u>J. P. Lowe</u>	TITLE <u>Sr. Administrator</u>	DATE <u>February 1, 1983</u>
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This form is to be filed with the appropriate District Office of the Division not later than 20 d. after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

T. Anhy _____
 T. Salt _____
 B. Salt _____
 T. Yates _____
 T. 7 Rivers _____
 T. Queen _____
 T. Grayburg _____
 T. San Andres _____
 T. Glorieta _____
 T. Paddock _____
 T. Elinebry _____
 T. Tubb 2146'
 T. Drinkard _____
 T. Abo 2788'
 T. Wolfcamp _____
 T. Penn. _____
 T. Cisco (Bough C) _____

T. Canyon _____
 T. Strawn _____
 T. Atoka _____
 T. Miss _____
 T. Devonian _____
 T. Silurian _____
 T. Montoya _____
 T. Simpson _____
 T. McKee _____
 T. Ellenburger _____
 T. Gr. Wash _____
 T. Granite _____
 T. Delaware Sand _____
 T. Bone Springs _____
 T. _____
 T. _____

Northwestern New Mexico

T. Ojo Alamo _____
 T. Kirtland-Fruitland _____
 T. Pictured Cliffs _____
 T. Cliff House _____
 T. Menefee _____
 T. Point Lookout _____
 T. Mancos _____
 T. Gallup _____
 Base Greenhorn _____
 T. Dakota _____
 T. Morrison _____
 T. Todilto _____
 T. Entrada _____
 T. Wingate _____
 T. Chinle _____
 T. Permian _____
 T. Penn. "A" _____

T. Penn. "B" _____
 T. Penn. "C" _____
 T. Penn. "D" _____
 T. Leadville _____
 T. Madison _____
 T. Elbert _____
 T. McCracken _____
 T. Ignacio Qtzte _____
 T. Granite _____
 T. _____
 T. _____
 T. _____
 T. _____
 T. _____
 T. _____
 T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from 2828' to 3134'
 No. 2, from _____ to _____
 No. 3, from _____ to _____
 No. 4, from _____ to _____
 No. 5, from _____ to _____
 No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet
 No. 2, from _____ to _____ feet
 No. 3, from _____ to _____ feet
 No. 4, from _____ to _____ feet

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	1200	1200	Surface	4-Point Test	1-28-83		
1200	1558	358	Anhy. Dolo.	1st pt. 41	MCF 3/64 ck., 702# TP		
1558	2740	1182	Sand-Dolo.	2nd pt. 55	MCF 5/64 ck., 630# TP		
2740	3250	510	Sand, Dolo.-Shale	3rd pt. 75	MCF 7/64 ck., 560# TP		
	TD			4th pt. 85	MCF 9/64 ck., 460# TP		
				No liquids			
				AOF 111 MCF			