k -    -	DISTRIBUTION SANTA FE	REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS EFFECtive 5-1-88			•	Form C-104 Supersedes Old C-104 and C- Effective 1-1-65 RECEIMED	
	FILE VV U.S.G.S. LAND OFFICE OIL TRANSPORTER GAS				5		
	OPERATOR PROBATION OFFICE			APR 19'88	APR 19'88		
1.	Operator JFG ENter	Q. C. D. Astronomic Openice					
Γ	Box 100 AntesiA N.M. 88210						
	New Well	Change in Transporter of: Oil Dry Gas Casinghead Gas Condens:		se explain)			
	Change in Ownership	EXXON. CORPORAtio	N. BOX/60	oo, midla	Nd, Tex. 7	9702	
	DESCRIPTION OF WELL AND I		· /	Kind of Lease		Lease No	
	Lease Name New Mexico CS Sta		Abo	State, Fodera) of	<del>- Foc-</del>	V-417	
	Unit Letter J : 185	D Feet From The South Line					
			2-E, NMF	M. Chav	/es	County	
III.	DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS           Name of Authorized Transporter of Oll         or Condensate         Address (Give address to which approved copy of this form is to be sent)						
	Name of Authorized Transporter of Casinghead Gas or Dry Gas Address (Give address to which approved copy of this form is to be sent)						
	If well produces oil or liquids, Unit Sec. Twp. Fige. Is gas actually connected? When give location of tanks.						
IV.	If this production is commingled with that from any other lease or pool, give commingling order number: COMPLETION DATA OII Well Gas Well New Well Workover Deepen Plug Back Same Resty. Dif					s'v. Diff. Res	
	Designate Type of Completio			1 ! !	P.B.T.D.		
	Date Spudded	Date Compl. Ready to Prod.	Total Depth Top Oil/Gas Pay		Tubing Depth		
v.	Elevations (DF, RKB, RT, GR, etc.) Perforations	De		Depth Casing Shoe	epth Casing Shoe		
	TUBING, CASING, AND CEMENTING RECORD						
	HOLE SIZE	CASING & TUBING SIZE	DEPTH		SACKS CE		
					Part ID 4-22-8		
					_ che ep		
		OR ALLOWABLE (Test must be al	ter recovery of socal u	volume of load oil ar	nd must be equal to or	exceed top al	
	TEST DATA AND REQUEST FOR ALLOWABLE       (Test must be after recovery of total volume of load oil and must be equal to or exceed top a able for this depth or be for full 24 hours)         OII, WELL       Producing Method (Flow, pump, gas lift, etc.)         Date First New Oil Run To Tanks       Date of Test						
	Length of Test	Tubing Pressure	Casing Pressure		Choke Size		
	Actual Prod. During Test	CII-BELS.	Water-Bbis.		Gae+MCF		
	GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/k	AMOF	Gravity of Condensa	10	
	Testing Method (pitol, back pr.)	Tubing Pressure (Shut-in )	Casing Pressure (5	hut-in)	Choke Size		
VI	CERTIFICATE OF COMPLIANCE		OIL CONSERVATION COMMISSION				
	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		APPROVED APR 2 0 1988 19				
			BY	BYOriginal Signed By Mike Williams			
			TITLE Oil & Cas Inspector				
	a. n. + letcher		This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deeps well, this form must be accompanied by a tabulation of the devia tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for al able on new and recompleted wells. Fill out only Sections I, II, III, and VI for changes of ow well name or number, or transporter, or other such change of condi-				
	(Signature)						
	Partner						
	(Title) 4-19-88						
		217 1	Separate I	orms C-164 mutt	De lilea lor esch	pool in mul	