

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ gas ☒ other ☐ **OCT 19 1982**
2. NAME OF OPERATOR
Yates Petroleum Corporation C. D.
3. ADDRESS OF OPERATOR
207 South 4th St., Artesia, NM 88210
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 660 FSL & FEL, Sec. 23-7S-25E
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:

- | | | |
|----------------------|--------------------------|-------------------------------------|
| TEST WATER SHUT-OFF | <input type="checkbox"/> | <input type="checkbox"/> |
| FRACTURE TREAT | <input type="checkbox"/> | <input checked="" type="checkbox"/> |
| SHOOT OR ACIDIZE | <input type="checkbox"/> | <input checked="" type="checkbox"/> |
| REPAIR WELL | <input type="checkbox"/> | <input type="checkbox"/> |
| PULL OR ALTER CASING | <input type="checkbox"/> | <input type="checkbox"/> |
| MULTIPLE COMPLETE | <input type="checkbox"/> | <input type="checkbox"/> |
| CHANGE ZONES | <input type="checkbox"/> | <input type="checkbox"/> |
| ABANDON* | <input type="checkbox"/> | <input type="checkbox"/> |

(other) Production Casing, Perforate, Treat

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

TD 4200'. Ran 91 joints of 4-1/2" 10.5# J-55 casing set 4191'. 1-regular guide shoe set 4191'. Insert float set 4143'. Cemented w/375 sacks 50/50 Poz with .6% CF-9, .3% TF-4 and 3% KCL, .2% AF-11, 1/4# celloseal. Compressive strength of cement - 1250 psi in 12 hours. PD 2:30 PM 6-7-82. Bumped plug to 1000 psi, released pressure and float held okay. WOC. WIH and perforated 3712-3879' w/14 .50" holes as follows: 3712-14' (2 SPF - 4 holes); 3825, 26, 27, 37 (4 holes); 3874-79' (1 SPF - 6 holes). Acidized perforations 3712-3879' w/1500 gallons 7 1/2% Spearhead acid. Frac'd well w/20000 gallons 2% gelled KCL water adn 35000# 20/40 sand (via casing).

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED David R. Glass TITLE Engineering Secty DATE 6-25-82

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL _____

(ORIG. SGD.) DAVID R. GLASS

OCT 15 1982

U.S. GEOLOGICAL SURVEY

ROSWELL, NEW MEXICO *See Instructions on Reverse Side

5. LEASE
NM 28305
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
7. UNIT AGREEMENT NAME
8. FARM OR LEASE NAME
Binnion TT Federal
9. WELL NO.
4
10. FIELD OR WILDCAT NAME
Pecos Slope Abo
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Unit P, Sec. 23-T7S-R25E
12. COUNTY OR PARISH
Chaves
13. STATE
NM
14. API NO.
15. ELEVATIONS (SHOW DF, KDB, AND WD)
3663.3' GR

(NOTE) Report results of multiple completion or zone change on Form 9-330.)

RECEIVED
OCT 28 1982

U.S. GEOLOGICAL SURVEY
ROSWELL, NEW MEXICO