

NM Oil Cons. Commission  
Drawer DD  
Artesia, NM **RECEIVED**

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

MAR 11 1993

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

**SUBMIT IN TRIPLICATE**

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

YATES PETROLEUM CORPORATION

(505) 748-1471

3. Address and Telephone No.

105 South 4th St., Artesia, NM 88210

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Unit P, 660' FSL & 660' FEL of Section 23-T7S-R25E

5. Lease Designation and Serial No.

NM-28305

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Binnion TT Federal #4

9. API Well No.

30-005-61591

10. Field and Pool, or Exploratory Area

Pecos Slope Abo

11. County or Parish, State

Chaves Co., NM

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent  
☒ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☒ Other Commingling production and off-lease measurement  
☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Due to economic conditions with gas purchaser, Yates Petroleum Corporation has been required to lay gathering lines and set allocation meters at each well that produces into a common line. We hereby request approval to commingle the following wells.

Binnion TT Federal #4  
Verbena UV Federal #2

Unit P, 660' FSL & 660' FEL of Section 23-T7S-R25E  
Unit D, 660' FNL & 660' FWL of Section 26-T7S-R25E

The gas is measured prior to measurement for sales for marketing gas prior to pipeline company.

The sales point is located at Eastland Oil's Red Bluff #1, located in Unit N, 660' FNL and 1980' FWL of Section 23-T7S-R25E. NOTE: Yates Petroleum Corporation's wells do not tie into Eastland's. The meter is on Eastland's location.

Periodic calibration tests on all meters are done. Test results will be furnished to the BLM upon request. Transwestern Pipeline Company conducts periodic tests on Transwestern's meters and semi-annual gas analysis tests.

14. I hereby certify that the foregoing is true and correct

Signed Kurt Klein Title Production Clerk Date Feb. 25, 1993  
(This space for Federal or State office use)

Approved by \_\_\_\_\_ Title \_\_\_\_\_ Date \_\_\_\_\_  
Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*See Instruction on Reverse Side