

SF/ file

UNITED STATES Artesia, NM 88210
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

JUN 4 1982

O. C. D.
ARTESIA, OFFICE

1. oil ☐ gas ☒ other

2. NAME OF OPERATOR
Yates Petroleum Corporation

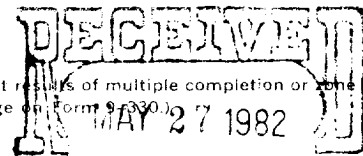
3. ADDRESS OF OPERATOR
207 South 4th St., Artesia, NM 88210

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 660 FSL & 1980 FWL
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:	SUBSEQUENT REPORT OF:
TEST WATER SHUT-OFF <input type="checkbox"/>	<input checked="" type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	<input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	<input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	<input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	<input type="checkbox"/>
MULTIPLE COMPLETE <input type="checkbox"/>	<input type="checkbox"/>
CHANGE ZONES <input type="checkbox"/>	<input type="checkbox"/>
ABANDON* <input type="checkbox"/>	<input type="checkbox"/>
(other) <input type="checkbox"/>	<input type="checkbox"/>

5. LEASE NM 16322
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
7. UNIT AGREEMENT NAME
8. FARM OR LEASE NAME
Cummings TO Federal
9. WELL NO. 1
10. FIELD OR WILDCAT NAME
Pecos Slope Abo
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Unit N, Sec. 11-T8S-R25E
12. COUNTY OR PARISH 13. STATE
Chaves NM
14. API NO.
15. ELEVATIONS (SHOW DF, KDB, AND WD)
3599.4' GR



(NOTE: Report results of multiple completion or zone change on Form 9-331-C)

OIL & GAS
U.S. GEOLOGICAL SURVEY
ROSWELL, NEW MEXICO

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Spudded a 14-3/4" hole 12:45 PM 5-20-82. Set 80' of 20" conductor pipe. Ran 21 jts of 10-3/4" 40.5# ST&C casing set at 844'. 1-Texas Pattern guide shoe at 844'. Insert float at 804'. Cemented w/400 sacks Pacesetter Lite 3% CaCl₂. Tailed in w/300 sacks Class "C" 2% CaCl₂. Compressive strength of cement - 1250 psi in 12 hours. PD 2:20 PM 5-22-82. Bumped plug to 750 psi, released pressure and float held okay. Bumped plug to 750 psi, released pressure and float held okay. Cement circulated 35 sacks. WOC. Drilled out 8:20 AM 5-23-82. WOC 18 hours. Nipped up and tested to 1000 psi, OK. Reduced hole to 9-7/8". Drilled plug and resumed drilling. Note: Hole will be reduced to 7-7/8" at 1600' if lost circulation has not been encountered.

Subsurface Safety Valve: Manu. and Type

18. I hereby certify that the foregoing is true and correct

SIGNED [Signature] TITLE Engineering Secty DATE JUN 3 1982

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____
CONDITIONS OF APPROVAL, IF ANY:

