

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ well gas ☒ well other

2. NAME OF OPERATOR

Yates Petroleum Corporation

3. ADDRESS OF OPERATOR

207 South 4th St., Artesia, NM 88210

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)

660 FSL & 1980 FWL, Sec. 11-8S-25E

AT SURFACE:

AT TOP PROD. INTERVAL:

AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF ☐

FRACTURE TREAT ☐

SHOOT OR ACIDIZE ☐

REPAIR WELL ☐

PULL OR ALTER CASING ☐

MULTIPLE COMPLETE ☐

CHANGE ZONES ☐

ABANDON* ☐

(other) Production Casing, Perforate, Treat

5. LEASE

NM 16322

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Cummings TO Federal

9. WELL NO.

1

10. FIELD OR WILDCAT NAME

Unit N, Sec. 11-T8S-R25E

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Unit N, Sec. 11-T8S-R25E

12. COUNTY OR PARISH

Chaves

13. STATE

NM

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)
3599.4' GR

RECEIVED

(NOTE: Report results of multiple completion or zone
completion on Form 9-330.)

O. C. D.
ARTESIA, OFFICE

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

TD 4225'. Ran 93 joints 4-1/2" K-55 10.5# casing set 4221'. 1-regular guide shoe at 4221'. Float collar at 4184'. Cemented w/350 sacks 50/50 Poz "C", .6% CF-9, .3% TF-4 and 3% KCL. Compressive strength of cement - 1050 psi in 12 hours. PD 4:30 PM 5-29-82. Bumped plug to 1000 psi, released pressure and float held okay. WOC. WIH and perforated 4037-45' w/12 .50" holes as follows: 4037-4040' and 4042-4025 (2 SPF)(12 holes). Spotted 1500 gallons 7 1/2% Spearhead acid. Frac'd (via casing) w/20000 gallons gelled 2% KCL water and 40000# 20/40 sand.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Rebecca Goodlett TITLE Engineering Secty DATE 6-23-82

(This space for Federal or State office use)

APPROVED BY _____

TITLE _____

DATE _____

CONDITIONS OF APPROVAL, IF ANY: