Dec 1973 Drawer	DD	COMMIS	SION		Approved. : Bureau No. 42-R1424	Britani ang Britani Ang Britani Britani
UNITED STATES Artest DEPARTMENT OF THE INTERIOR	ITERIOR		5. LEASE NM 163			
GEOLOGICAL SURVEY			6. IF INDIAN, ALLOTTEE OR TRIBE NAME			
SUNDRY NOTICES AND REPORTS OF (Do not use this form for proposals to drill or to deepen or plug reservoir, Use Form 9–331–C for such proposals.)	N WELL	LOI	7. UNIT AGREE			
reservoir. Use Form 9-331-C for such proposals.)			B. FARM OR LE Cummings			
1. oil gas well other JUL	1 1982	2	9. WELL NO.	1		
2. NAME OF OPERATOR O.	C. D.	1	0. FIELD OR WI	ILDCAT N	AME	K ali de la
3. ADDRESS OF OPERATOR 207 South 4th St., Artesia, NM 88210 4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17			Und. Pecos Slope Abo 11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Unit N, Sec. 11-T8S-R25E			
below.) 660 FSL & 1980 FWL, Sec AT SURFACE: AT TOP PROD. INTERVAL:	. 11-85	-25E 1	2. COUNTY OR Chaves	PARISH	13. STATE NM	Instantion of the second se
AT TOTAL DEPTH:			4. API NO.			₹ 2 €2+2+3;2 <u>8</u> 6
16. CHECK APPROPRIATE BOX TO INDICATE NATUR REPORT, OR OTHER DATA	RE OF NC		1 5. ELEVATION 3599,	s (show 4' GR	DF, KDB, AND WD)	₩
REQUEST FOR APPROVAL TO: SUBSEQUENT	REPORT	OF:				
TEST WATER SHUT-OFF Image: Constraint of the second se		DE				
			(NOTE: Report re	esults of m	utiple completion or zone BB0.)	
PULL OR ALTER CASING		LE.	JUN 275849	18Z ^{onn}) (1	Ŋ.,,	
		4-	OIL & GAS	5		
ABANDON* (other) Production Casing, Perforate, T		R(SWELL, NEW	L SURVEY MEXICO		• •
			all nertinent de	tails and	give pertinent dates,	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

TD 4225'. Ran 93 joints 4-1/2" K-55 10.5# casing set 4221'. 1-regular guide shoe at 4221'. Float collar at 4184'. Cemented w/350 sacks 50/50 Poz "C", .6% CF-9, .3% TF-4 and 3% KCL. Compressive strength of cement - 1050 psi in 12 hours. PD 4:30 PM 5-29-82. Bumped plug to 1000 psi, released pressure and float held okay. WOC. WIH and perforated 4037-45' w/12 .50" holes as follows: 4037-4040' and 4042-4025 (2 SPF)(12 holes). Spotted 1500 gallons $7\frac{1}{2}$ % Spearhead acid. Frac'd (via casing) w/20000 gallons gelled 2% KCL water and 40000# 20/40 sand.

Subsurface Safety Valve: Manu. and T	ype	Set @ Ft.
18. I hereby certify that the foregoing	is true and correct Lett_TITLE_Engineering Secty _{DATE} 6-	-23-82
	(This space for Federal or State office use)	ACCEPTED FOR RECORD
APPROVED BY CONDITIONS OF APPROVAL, IF ANY:	TITLE DATE	JUN 3 0 1982
	*See Instructions on Reverse Side	U.S. GEOLOGICAL SURVEY ROSWELL, NEW MEXIC