

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ well gas ☒ well other ☐
2. NAME OF OPERATOR
Yates Petroleum Corporation ✓
3. ADDRESS OF OPERATOR
207 South 4th St., Artesia, NM 88210
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 660 FSL & 1980 FWL, Sec. 15-6S-25E
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:

- | | | |
|---|--------------------------|-------------------------------------|
| TEST WATER SHUT-OFF | <input type="checkbox"/> | <input type="checkbox"/> |
| FRACTURE TREAT | <input type="checkbox"/> | <input checked="" type="checkbox"/> |
| SHOOT OR ACIDIZE | <input type="checkbox"/> | <input checked="" type="checkbox"/> |
| REPAIR WELL | <input type="checkbox"/> | <input type="checkbox"/> |
| PULL OR ALTER CASING | <input type="checkbox"/> | <input type="checkbox"/> |
| MULTIPLE COMPLETE | <input type="checkbox"/> | <input type="checkbox"/> |
| CHANGE ZONES | <input type="checkbox"/> | <input type="checkbox"/> |
| ABANDON* | <input type="checkbox"/> | <input type="checkbox"/> |
| (other) <u>Production Casing, Perforate</u> | | |

5. LEASE
Nm 10263
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
7. UNIT AGREEMENT NAME
8. FARM OR LEASE NAME
Thomas LN Federal
9. WELL NO.
6
10. FIELD OR WILDCAT NAME
X Pecos Slope Abo
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Unit N, Sec. 15-T6S-R25E
12. COUNTY OR PARISH
Chaves
13. STATE
NM
14. API NO.
15. ELEVATIONS (SHOW DF, KDB, AND WD)
3916.7' GR

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

TD 4112'. Ran 99 joints of 4-1/2" 9.5# J-55 casing set at 4112'. 1-regular guide shoe at 4112'. Insert float set 4087'. Cemented w/350 sacks 50/50 Poz "C", .6% CF-9, .3% TF-4 & 3% KCL. Compressive strength of cement - 1250 psi in 12 hours. PD 5:30 PM 6-13-82. Bumped plug to 1000 psi, released pressure and float held okay. WOC. Ran 1500' 1", cemented w/375 sacks 50/50 Poz, .6% CF-9, 3% TF-4, 3% KCL and 2% AF-11. Circulated 10 bbls cement. WIH and perforated 3720-3855' w/15 .50" holes as follows: 3720, 21, 22, 23' (4 holes); 3796, 97, 98, 99, 3800, 01, 02' (7 holes); 3852, 53, 54, 55' (4 holes). Acidized perforations 3720-3855' w/1500 gallons 7½% Spearhead acid. Sand frac'd perforations 3720-3855' (via casing) w/1000 gallons 7½% Spearhead acid, 20000 gallons gelled KCL, 35000# 20/40 sand.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED [Signature] TITLE Engineering Secty DATE 8-16-82

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

AUG 18 1982

O. C. D.

ARTESIA, OFFICE