

Form 9-331
Dec. 1973

Form Approved.
Budget Bureau No. 42-R1424

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ gas ☒ other ☐

OCT 14 1982

2. NAME OF OPERATOR
STEVENS OPERATING CORPORATION

O. C. D.

ARTESIA OFFICE

3. ADDRESS OF OPERATOR
P. O. Box 2408, Roswell, New Mexico 88201

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)

AT SURFACE: 1650' FSL, 660' FWL, Sec. 15, 7S, 26E

AT TOP PROD. INTERVAL: Same

AT TOTAL DEPTH: Same

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF ☐

FRACTURE TREAT ☐

SHOOT OR ACIDIZE ☐

REPAIR WELL ☐

PULL OR ALTER CASING ☐

MULTIPLE COMPLETE ☐

CHANGE ZONES ☐

ABANDON* ☐

(other) Casing, Perforation & Treatment

5. LEASE
NM 27634

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Hanagan Federal

9. WELL NO.

4

10. FIELD OR WILDCAT NAME

Undesignated Abo

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 15, T-7-S, R-26-E

12. COUNTY OR PARISH

Chaves

13. STATE

NM

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)
3700.8 GR

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

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17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

9-2-82 TD 5270' @ 9:36 am.

9-3-83 Ran 130 joints 4½ 10.5# casing. Set @ 5270' and cement with 1000 sks 65/35 poz with 2% S-1 + 470 sks self stress with 2% S-1. Circ 300 sks. Pressure up 1000# for 30 minutes logging no pressure decrease.

9-7-82 Perf @ 5169, 69.5, 70, 70.5, 71, 71.5, 73.5, 74 & 74.5. 2 shots per ft., total 18 shots. Ran 161 joints of 2 3/8" tubing set @ 5169'.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED David R. Glass TITLE Production Coord. DATE September 7, 1982

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY: _____

ACCEPTED FOR RECORD
(ORIG. SCD) DAVID R. GLASS

OCT 12 1982

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See Instructions on Reverse Side