STATE OF JEW MEXICO			RECEIVED		104 10-1-78
DISTRIBUTION	SANTA FE, NEW	MEXICO 87501	<b></b>		
V S.U.S.		_	SEP 3 0 198	32	
DIL OIL	REQUEST FOR	_	O. C. D.		
TAANSPURTER OAS	AUTHORIZATION TO TRANSP			E	
PADRATION OFFICE	/				
Stevens Operating Corpo	pration				
Address.					
P. O. Box 2408, Roswell	New Mexico 88201	Other (Pleas	e explainj		
New Well	Change in Transporter of:				
Recompletion					
Change In Ownership	Casinghead Gas Conden				
I change of ownership give name nd address of previous owner					
A SCRIPTION OF WELL AND	LEASE		Kind of Lease		Lease
ease Nume	Rell No. Poor Paras Sla	spe	State, Federal		NM2763
Hanagan Federal	4 Undesignated	<u>Abo</u>	<u>1</u>		
	550_ Feel From The South_ Line	and <u>660</u>	Feet From T	h•West	
Unit Letterii			. ( <b>†</b>	21100	Cour
Line of Section 15 Tor	wnship 7S Range 20	SE , NMPN	، <u>u</u>	aves	
ESIGNATION OF TRANSPOR	DER OF OIL AND NATURAL GA				
Name of Authorized Transporter of Ca	singhead Gas or Dry Gas X	Address (Give address			to be sent)
Transwestern Pipeline	Company	P. O. Box 2521	Houston.	<u>Texas 77001</u>	
If well produces oil or liquids,	Unit Sec. Twp. Rge.	NO 1/12	1 (	ing in Mar	
give location of tanks.			r number:		<u></u>
f this production is commingled wi	th that from any other lease or pool,	the second se		Plug Back Same R	anty Diff B
COMPLETION DATA	0	New Well Workover	l Deepen I	Plug Back Some R	1
Designate Type of Completion	$On = (\Lambda)$				•
	Dee Carel Basty to Prod.	X Total Depth		P.B.T.D.	i
Date Spudded	Date Compl. Ready to Prod.	Total Depth		4690.	i
Date Spudded 8–17–82	Date Compl. Ready to Prod. 9-21-82 Vame of Producing Formation			4690 1 Tubing Depth	i
Date Spudded 8-17-82 Elevations (DF, RKB, RT, GR, etc.)	Date Compl. Ready to Prod. 9-21-82 "ame of Producing Formation	Total Depth 5270 <sup>1</sup> Top Oil/Gas Pay		4690 1 Tubing Depth 4108	ł,,,,,,
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## NEW MEXICO OIL CONSERVATION DIVISION

P. O. DRAWER "DD"

JAN 051983

ARTESIA, NEW MEXICO 88210

C. C. D. ARTECIA, OFFICE

NOTICE OF GAS CONNECTION

DATE January 3, 1983

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This is to notify the Oil Conservation Division that connection for the

	Stevens Operating Corp. Operator		
Hanagan - Federal	Well #4 - Unit Letter Unknown		
Lease	Well Unit Repres Europel		
15-7S-26E, Chaves County	Undesignated (Abo)		
S.T.R.	Pool		
Transwestern was made on	December 29, 1982		
Name of purchaser			

Transwestern Pipeline Company Company

H. N. Aicklen Representative

Supervisor Gas Purchase Contract Administration Title

cc: Operator Oil Conservation Division - Santa Fe