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REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

RECEIVED BY

AUG 29 1983

O. C. D.

ARTESIA, OFFICE

Operator

STEVENS OPERATING CORPORATION ✓

Address

P. O. Box 2408, Roswell, New Mexico 88201

Reason(s) for filing (Check proper box)

New Well	<input type="checkbox"/>	Change in Transporter of:	
Recompletion	<input type="checkbox"/>	Oil	<input type="checkbox"/>
Change in Ownership	<input type="checkbox"/>	Casinghead Gas	<input type="checkbox"/>
		Dry Gas	<input type="checkbox"/>
		Condensate	<input checked="" type="checkbox"/>

Other (Please explain)

If change of ownership give name
and address of previous owner

DESCRIPTION OF WELL AND LEASE

Lease Name	Well No.	Pool Name, Including Formation	Kind of Lease State, Federal or Fee	Lease No.
Hanagan Federal	4	Pecos Slope Abo	Federal NM	27634

Location
Unit Letter L : 1650 Feet From The South Line and 660 Feet From The West
Line of Section 15 Township 7S Range 26E NMPH Chaves County

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil or Condensate <input checked="" type="checkbox"/>	(Give address to which approved copy of this form is to be sent)
Stevens Operating Corporation	P. O. Box 2408, Roswell, New Mexico 88201
Name of Authorized Transporter of Casinghead Gas or Dry Gas <input checked="" type="checkbox"/>	(Give address to which approved copy of the form is to be sent)
Transwestern Pipeline Company	P. O. Box 2521, Houston, Texas 77252

It well produces oil or liquids, give location of tanks. Unit L Sec. 15 Twp. 7S Rge. 26E Is gas actually connected? Yes When 12-29-82

If this production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
Date Spudded	Date Compl. Ready to Prod.			Total Depth		P.B.T.D.		
Elevations (DF, RKB, WT, GW, etc.)	Name of Producing Formation			Top Oil/Gas Pay		Tubing Depth		
Perforations						Depth Casing Shoe		

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT

TEST DATA AND REQUEST FOR ALLOWABLE
OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)


Date First New Oil Run to Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Rate	Water-Rate	Gas-Rate

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Rate Condensate/MCF	Gravity of Condensate
Testing Method (pilot, back prod.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation
Division have been complied with and that the information given
above is true and complete to the best of my knowledge and belief.


Pat Thompson (Signature)
Production Controller
(Title)

August 26, 1983

OIL CONSERVATION DIVISION

APPROVED AUG 29 1983, 19
BY Leslie A. Clements
TITLE Supervisor District II

This form is to be filled in compliance with RULE 1102.

If this is request for allowable for a newly drilled or deepened
well, this form must be accompanied by a tabulation of the deviation
tests taken on the well in accordance with RULE 111.All sections of this form must be filled out completely for allow-
able on new and recompleted wells.Fill out only Sections I, II, III, and VI for changes of ownership,
well name or number, or transporter, or other such change of condition.