- <i>:</i> .						-			cist	
•									6'_	
Submit 5 Copies	State of Net Energy Minerals and Nature								Form C-104 Revised 1-1-89	
Appropriate District Office DISTRICT I	Energy, Minerals and Natural Resources					es Departure		EIVED	See Instructions at Bottom of Page	
P.O. Box 1980, Hobbs, NM 88240	OIL CONSERVATION DIVISIO						N REC		at Bouom of Page	
DISTRICT II P.O. Drawer DD, Arlesia, NM 88210	P.O. Box Santa Fe, New Mex							19'90		
DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410	REQUEST FOR ALLOWABLE A). C. D.		
I. Operator	TO TRANSFORT OIL AND					UHAL GA		BAINO. OFFICE		
Stevens Operating Corporation ¥						30-005-61596				
Address P. O. Box 2408, Rosw										
Reason(s) for Filing (Check proper bax)		- · ~			Othe	t (Please expla	in)			
New Well	Oil		ry Gas	X						
Change in Operator	Casinghead		Condense		R	24.09	Deervo	11 NTM		
and address of previous operator										
II. DESCRIPTION OF WELL AND LEASE Lease Name Well No. Pool Name, Including Formation Kind of Lease Lease No.										
Sun Federal					Slope Abc)		Federal or Fee	NM 022584	
Location Unit LetterA	. 660	F	ieet Fro	m The <u>No</u>	orth Line	and660	Fe	et From The	East Line	
Section 28 Township	<u>75</u>		lange	26E	, NN	APM,		Chaves	County	
III. DESIGNATION OF TRAN	SPORTER	OF OIL	. AND	NATU	RAL GAS					
Name of Authorized Transporter of Oil		or Condens	1.	x	Address (Give			copy of this form		
Navajo Crude Oil Name of Authorized Transporter of Casing	e Oil				*	rawer 15		esia, NM 88210		
	Casinghead Gas or Dry Gas ering Limited Partnership							copy of this form is to be sent) , Ste, 425, Dallas, TX		
If well produces oil or liquids,	Unit	Sec. 1	ſwp.	Rge.	Is gas actually		When	? .	75204	
give location of tanks.		28	7 <u>5</u>	26E	Yes			/17/82		
If this production is commingled with that f IV. COMPLETION DATA	rom any othe	r lease or po	xxi, give	commingi	ing order nume	er:				
Designate Type of Completion	• (X)	Oil Well	G	as Well	New Well	Workover	Deepen	Plug Back Sa	ume Res'v Diff Res'v	
Date Spudded	Date Compl. Ready to Prod.				Total Depth			P.B.T.D.		
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation				Top Oil/Gas Pay			Tubing Depth		
Perforations	<u> </u>				1				Depth Casing Shoe	
TUBING, CASING AND CEMENTING RECORD										
HOLE SIZE						DEPTH SET	0	SACKS CEMENT		
							• • •••••	Part ID-3		
								1-26-90 Alu GT: TPC		
								Ang 0-1.11C		
V. TEST DATA AND REQUES					• <u>•</u> ••••••••••••••••••••••••••••••••••			···		
Date First New Oil Run To Tank	OIL WELL (Test must be after recovery of total volume of load oil and must Date First New Oil Run To Tank Date of Test					be equal to or exceed top allowable for this depth or be for full 24 hours.) Producing Method (Flow, pump, gas lift, etc.)				
Length of Test	Tubing Pressure			Casing Pressure			Choke Size			
Actual Prod. During Test	Oil - Bbls.	Oil - Bbls.			Water - Bbls.			Gas- MCF		
GAS WELL	l	<u> </u>				····		1		
Actual Prod. Test - MCF/D	Length of Test				Bbls. Condensate/MMCF			Gravity of Condensate		
Testing Method (pilor, back pr.)	Tubing Pres	Tubing Pressure (Shut-in)				Casing Pressure (Shut-in)			Choke Size	
VI OPERATOR CERTIER			T A 3.7	<u></u>	<u>ار</u>	-	- **	<u> </u>		
VI. OPERATOR CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above					OIL CONSERVATION DIVISION					
is true and complete to the best of my knowledge and belief.					Date Approved JAN 2 5 1990				1990	
- Ar Billenorden										
Signature Patricia Thompson Greenwade General Mgr.					By	By ORIGINAL SIGNED BY MIKE WILL/IAMS				
Printed Name Title 01/18/90 (505) 622-7273					Title SUPERVISOR, DISTRICT It					
Date Telephone No.							*************	and a state of the	t yer yn det gebranien op	
		,			"IL.					

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

2) All sections of this form must be filled out for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
Separate Form C-104 must be filed for each pool in multiply completed wells.