

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYNM OIL CONS. CO.
Drawn in duplicate
Artesia NM
88240
(See other instructions on reverse side)Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

| | | | | | | | |
|--|-----------------|--|--|---|------------------------------------|---|-----------------|
| 1a. TYPE OF WELL: | | OIL WELL <input type="checkbox"/> | GAS WELL <input checked="" type="checkbox"/> | DRY <input checked="" type="checkbox"/> | Other | | |
| b. TYPE OF COMPLETION: | | NEW WELL <input checked="" type="checkbox"/> | WORK OVER <input type="checkbox"/> | DEEP-EN <input type="checkbox"/> | PLUG BACK <input type="checkbox"/> | DIFF. RESVR. <input type="checkbox"/> | Other |
| 2. NAME OF OPERATOR JACK J. GRYNBERG | | | | | | 3. ADDRESS OF OPERATOR 1050 17th Street, Suite 1950, Denver, CO 80265 | |
| 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 660' FNL & 1980' FEL At top prod. interval reported below At total depth 660' FNL & 1980' FEL | | | | | | 5. LEASE DESIGNATION AND SERIAL NO. USA-NM-11795 | |
| 6. IF INDIAN, ALLOTTEE OR TRIBE NAME N/A | | | | | | 7. UNIT AGREEMENT NAME N/A | |
| 8. FARM OR LEASE NAME Hobbs Canyon Federal | | | | | | 9. WELL NO. 6 | |
| 10. FIELD AND POOL, OR WILDCAT Pecos Slope Abo Gas | | | | | | 11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Sec. 13, T6S-R24E | |
| 12. COUNTY OR PARISH Chaves | | | | | | 13. STATE NM | |
| 15. DATE SPUDDED 5/18/82 | | 16. DATE T.D. REACHED 9/13/82 | | 17. DATE COMPL. (Ready to prod.) P & A 9/14/82 | | 18. ELEVATIONS (DF, REB, BT, GR, ETC.)* 3982' GR | |
| 20. TOTAL DEPTH, MD & TVD 4004' | | 21. PLUG, BACK T.D., MD & TVD ----- | | 22. IF MULTIPLE COMPL., HOW MANY* ----- | | 23. INTERVALS DRILLED BY 0-4004' | |
| 24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* ----- | | | | | | 25. WAS DIRECTIONAL SURVEY MADE ----- | |
| 26. TYPE ELECTRIC AND OTHER LOGS RUN Dual Laterolog Micro-SFL; Compensated Neutron-Formation Density No | | | | | | 27. WAS WELL CORED ----- | |
| 28. CASING RECORD (Report all strings set in well) | | | | | | | |
| CASING SIZE 10-3/4" | | WEIGHT, LB./FT. 40.5# | | DEPTH SET (MD) 900' KB | | HOLE SIZE 14-3/4" | |
| | | | | | | CEMENTING RECORD Cmt w 300 sxs Halli-lite; 1/4# flow cel, 2% Cal.Chl.; cmt with 300 sxs Class "C", 1/4# Flow cel/2% Ca | |
| 29. LINER RECORD | | | | 30. TUBING RECORD | | | |
| SIZE | TOP (MD) | BOTTOM (MD) | SACKS CEMENT* | SCREEN (MD) | SIZE | DEPTH SET (MD) | PACKER SET (MD) |
| | | | | | | | |
| 31. PERFORATION RECORD (Interval, size and number) | | | | 32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. | | | |
| | | | | DEPTH INTERVAL (MD) | | | |
| | | | | AMOUNT AND KIND OF MATERIAL USED | | | |
| | | | | Pest 10-2 | | | |
| | | | | 10-7-72 | | | |
| | | | | v+p | | | |
| 33. PRODUCTION | | | | | | | |
| DATE FIRST PRODUCTION | | PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) | | | | WELL STATUS (Producing or shut-in) | |
| | | | | | | P & A 9/14/82 | |
| DATE OF TEST | HOURS TESTED | CHOKE SIZE | PROD'N. FOR TEST PERIOD | OIL—BBL. | GAS—MCF | WATER—BBL. | GAS-OIL RATIO |
| FLOW. TUBING PRESS. | CASING PRESSURE | CALCULATED 24-HOUR RATE | OIL—BBL. | GAS—MCF. | | | |
| 34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) | | | | | | | |
| 35. LIST OF ATTACHMENTS | | | | | | | |
| 36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records | | | | | | | |
| SIGNED MORRIS ETTLINGER | | TITLE Exploration Manager | | | | DATE 9/28/82 | |

* (See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on Items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see Item 33.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Socks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

| 37. SUMMARY OF POHOLS ZONES: SHOW ALL INTERVAL ZONES OF POROSITY AND CONTENTS THEREOF; CORREL. INTERVALS; AND ALL DEPTH-STEM TESTS, INCLUDING DEPTH INTERVAL, TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES | | | | 38. GEOLOGIC MARKERS | |
|---|------|--------|-----------------------------|--|---|
| FORMATION | TOP | BOTTOM | DESCRIPTION, CONTENTS, ETC. | NAME | <div>TOP</div> <div>MEAN. DEPTH</div> <div>TRUE VERT. DEPTH</div> |
| Glorielta | 1290 | 1375 | Sandstone and Limestone | San Andres Glorielta Yeso Tubb Abo | <div>378'</div> <div>1290'</div> <div>1375'</div> <div>2905'</div> <div>3464'</div> <div>378'</div> <div>1290'</div> <div>1375'</div> <div>2905'</div> <div>3464'</div> |