

Form 9-331
May 1963)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE
(Other Instructions on re-
verse side)

NM OIL & GAS COMMISSION
Artesia, NM 88210

Form approved.

BUDGET BUREAU No. 42-R1424

5. LEASE DESIGNATION AND SERIAL NO.
NM-18821

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
North Haystack Federal

9. WELL NO.

10. FIELD AND POOL, OR WILDCAT
Wildcat *also*

11. SEC. T., R., M., OR BLK. AND
SURVEY OR AREA
Sec. 34-5S-26E

12. COUNTY OR PARISH
Chaves

13. STATE
New Mexico

SUNDRY NOTICES AND REPORTS ON WELLS
(Do not use this form for proposals to drill on to deepen or plug back to
a different reservoir. Use "APPLICATION FOR PERMIT" for such proposals.)

OIL WELL ☐ GAS WELL ☒
JAN 18 1983

NAME OF OPERATOR
Read & Stevens, Inc. O. C. D.

ADDRESS OF OPERATOR
P.O. Box 1518, Roswell, NM 88201

LOCATION OF WELL (Report location clearly and in accordance with
requirements.* See also space 17 below.)

At surface
660' FNL & 660' FWL

PERMIT NO. 15. ELEVATIONS (Show whether DF, RT, GR, etc.)
3943' GR

Check Appropriate Box To Indicate Nature of Notice, Report, Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF ☐ PULL OR ALTER CASING ☐
FRACTURE TREAT ☐ MULTIPLE COMPLETE ☐
SHOOT OR ACIDIZE ☐ ABANDON* ☐
REPAIR WELL ☐ CHANGE PLANS ☒
(Other) ☐

WATER SHUT-OFF ☐ REPAIRING WELL ☐
FRACTURE TREATMENT ☐ ALTERING CASING ☐
SHOOTING OR ACIDIZING ☐ ABANDONMENT* ☐
(Other) ☐
(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

7. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including
estimated date of starting any proposed work. If well is directionally drilled give subsurface locations and measured
and true vertical depths for all markers and zones pertinent to this work.)*

The Rig to be used has been changed to Salazar Brothers Rig #14 it is equipped with the following:

1 - 10" 600 series Schafer 3000 PDI rated BOP

Hydraulic closing unit controls located at drillers station & also 60' away from wellhead.

BOP has rams for 4 1/2" drill pipe & blind rams.

Rig substructure has enough room to accomodate an 8" rotating head if one is needed.

Attached is typical rig layout of Salazar rig.

I hereby certify that the foregoing is true and correct

SIGNED

TITLE Drilling & Production Manager

DATE 1-6-83

(This space for Federal or State office use)

APPROVED BY

(ORIG. SGD.) DAVID R. GLASS

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY

JAN 14 1983

JAMES A. GILLHAM
DISTRICT SUPERVISOR

*See Instructions on Reverse Side

