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GEOLOGICAL SURVEY

NM OIL CONS. COMMISSION

Drawer DD

Artesia, NM 88210

(See other in

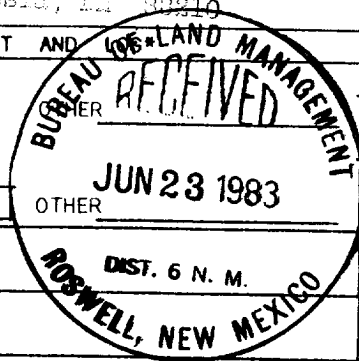
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reverse side)

Form approved.

Budget Bureau No. 42-R355.5.

JUN 29 1983



WELL COMPLETION OR RECOMPLETION REPORT AND				5. LEASE DESIGNATION AND SERIAL NO.			
1a. TYPE OF WELL: ☒ OIL ☐ GAS				NM-18821			
b. TYPE OF COMPLETION:				6. IF INDIAN, ALLOTTEE OR TRIBE NAME			
NEW ☐ WORK ☐ DEEP- ☐ PLUG ☐ DIFF. ☐				7. UNIT AGREEMENT NAME			
WELL ☒ OVER ☐ EN ☐ BACK ☐ RESVR. ☐ OTHER ☐				8. FARM OR LEASE NAME			
2. NAME OF OPERATOR				North Haystack Federal			
Read & Stevens, Inc. ✓				9. WELL NO.			
3. ADDRESS OF OPERATOR				3			
P.O. Box 1518, Roswell, NM 88201				10. FIELD AND POOL, OR WILDCAT			
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*				Wildcat <i>ABO</i>			
At surface 660' FNL & 660' FWL				11. SEC., T, R, M, OR BLOCK AND SURVEY OR AREA			
At top prod. Interval reported below				Sec. 34-5S-26E			
At total depth				12. COUNTY OR PARISH			
14. PERMIT NO.				DATE ISSUED		13. STATE	
-				-		Chaves NM	
15. DATE SPUDDED	16. DATE T.D. REACHED	17. DATE COMPL. (Ready to prod.)	18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*	19. ELEV. CASING HEAD			
1-16-83	1-26-83	6-1-83	3943' GR	-			
20. TOTAL DEPTH, MD & TVD	21. PLUG BACK T.D., MD & TVD	22. IF MULTIPLE COMPL., HOW MANY*	23. INTERVALS	ROTARY TOOLS	CABLE TOOLS		
5061'	4670'	-	DRILLED BY	01-5061'	-		
24. PRODUCING INTERVAL(S), OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)*				25. WAS DIRECTIONAL SURVEY MADE			
4641'-4650'; 4444'-4462'; 4538'-4550' ABO				SURVEY MADE			
26. TYPE ELECTRIC AND OTHER LOGS RUN				No			
CDL, CNL, GR, DLL & MLL				27. WAS WELL CORED			
28. CASING RECORD (Report all strings set in well)				No			
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD		AMOUNT PULLED	
13 3/8"	58.4#	32'	17 1/2"	5 yds Ready-Mix.		-	
8 5/8"	24# & 32#	1100'	11"	400sx HLC & 200sx Class "C" w/1/4# flocele & 2% CaCl ₂ .		None	
4 1/2"	10.5#	5061'	7 7/8"	700sx 50/50 poz "C" w/6# slit, .4% CFR-2 & 4% Halad-4			
				1200sx HLC w/8# slit, .4% CFR-2 & 4% Halad-4.			
29. LINER RECORD				30. TUBING RECORD			
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 3/8"	4653' RKB	-
31. PERFORATION RECORD (Interval, size and number)				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
4844'-4850', 1 shot/1', 6 holes;				DEPTH INTERVAL (MD)			
4641'-4650', 1 shot/1', 9 holes;				AMOUNT AND KIND OF MATERIAL USED			
4538'-4550', 1 shot/1', 12 holes;				4844'-4850' 1000gal 15% NE Acid			
4444'-4462', 1 shot/1', 18 holes.				4641'-4650' 1500gal 15% Mud Acid			
				4538'-4550' 1500gal 15% Mud Acid			
				4444'-4462' 2000gal 7 1/2% MCA			
33.* PRODUCTION							
DATE FIRST PRODUCTION	PRODUCTION METHOD (Flowing, gas lift, pumping-size and type of pump)			WELL STATUS (Producing or shut-in)			
3-13-83	Flowing			SI. WOPL			
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N FOR	OIL -BBL.	GAS-MCF.	WATER-BBL.	GAS-OIL RATIO
3-13-83	24	3/4"	TEST PERIOD	-	20	-	-
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED	OIL-BBL.	GAS-MCF.	WATER-BBL.	OIL GRAVITY-API (CORR.)	
-	-	24-HOUR RATE	-	20	-	-	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)				TEST WITNESSED BY			
SI. NO gas contract, will fracture stimulate before connecting to PL.				Daryl Lowder			
35. LIST OF ATTACHMENTS							
2 copies of logs & deviation survey							
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records							
SIGNED <i>B. Stobbs</i>				TITLE Drilling & Production Manager			
				DATE 6-22-83			

* (See Instructions and Spaces for Additional Data on Reverse Side)

ROSWELL, NEW MEXICO

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See Instructions on items 22 and 24, and 33, below regarding separate reports for separate completions. If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see Item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

~~Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.~~

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES:				38. GEOLOGIC MARKERS		
SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF: CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES				NAME	MEAS. DEPTH	TRUE VERT. DEPTH
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.			
Salt	Surface	1100'	Red Beds.	San Andres Glorieta Tubb Abo	578' 1598' 2978' 3620'	
San Andres	1100'	1570'	Salt.			
Glorieta	1570'	2156'	Limestone.			
Tubb	2156'	3677'	Limestone, Sandstone, Dolo, Anhy & Shell.			
Abo	3677'	4375'	Dolo, Anhy, Sandstone & Shell.			
	4375'	5061'	Anhy, Dolo, Sandstone & Shell.			