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NEW MEXICO OIL CONSERVATION COMMISSION

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Form C-101
Revised 1-1-75

MAY 18 1982

O. C. D.

ARTESIA OFFICE

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work DRILL <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/>		7. Unit Agreement Name
b. Type of Well OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> SINGLE ZONE <input type="checkbox"/> MULTIPLE ZONE <input type="checkbox"/>		8. Farm or Lease Name Moonshine 7
2. Name of Operator Santa Rita Exploration Corporation/		9. Well No. #12
3. Address of Operator P. O. Box 798 Artesia, New Mexico 88210		10. Field and Pool, or Wildcat Twin Lakes-SA Assoc.
4. Location of Well UNIT LETTER C LOCATED 1650 FEET FROM THE West LINE AND 330 FEET FROM THE North LINE OF SEC. 7 TWP. 9S RGE. 29E NMPM		12. County Chaves
19. Proposed Depth 2800		19A. Formation San Andres
20. Rotary or C.T. Rotary		
21. Elevations (show whether DF, RT, etc.) 3929' GL	21A. Kind & Status Plug. Bond Statewide	21B. Drilling Contractor Collier Drilling Corp
22. Approx. Date Work will start 5-20-82		

23.

PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
10 3/4"	8 5/8"	24#	150'	150 Sxs.	Surface
7 7/8"	4 1/2"	10.5#	2800'	700 Sxs	Surface

Plan to test the San Andres formation. 8 5/8" casing will be run to approximately 150' and set with 150 Sxs of Class C cement with 2% CaCl₂. Cement will be circulated to surface. Will drill out of the 8 5/8" casing with 7 7/8" bit to approximately 2800'. If sufficient shows are encountered will then run 2800' of 4 1/2" casing and set with 700 Sxs. of 50/50 poz mix, 2% gel, and 8# salt/sx and cement to surface. Will then log, perforate and complete well.

Posted FD 1
5-21-82
API & BR.
ylnk

APPROVAL VALID FOR 180 DAYS
PERMIT EXPIRES 11-21-82
UNLESS DRILLING UNDERWAY

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM; IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed Karen A. Keffard Title Agent Date 5/17/82

(This space for State Use)

APPROVED BY Mike Williams TITLE OIL AND GAS INSPECTOR DATE MAY 21 1982

CONDITIONS OF APPROVAL, IF ANY: