

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	☒
FILE	☒
U.S.G.S.	☒
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.

1a. TYPE OF WELL	OIL WELL ☒	GAS WELL ☐	DRY ☐	OTHER
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7. Unit Agreement Name

b. TYPE OF COMPLETION	NEW WELL ☒	WORK OVER ☐	DEEPEN ☐	PLUG BACK ☐	DIFF. RESVR. ☐	OTHER
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8. Form or Lease Name

2. Name of Operator

9. Well No.

Santa Rita Exploration Corporation

#12

Address of Operator

10. Field and Pool, or Wildcat

P. O. Box 798	Artesia, New Mexico	88210
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Twin Lakes- SA Assoc.

Location of Well

UNIT LETTER C	LOCATED 1650	FEET FROM THE West	LINE AND 330	FEET FROM
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12. County

North	LINE OF SEC. 7	TWP. 9S	RGE 29E	NMPM
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Chaves

13. Date Spudded	16. Date T.D. Reached	17. Date Compl. (Ready to Prod.)	1a. Elevations (DF, RKB, RT, GK, etc.)	1b. Elev. Casinghead
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6-3-82	6-6-82	7-16-82	3929' GL	
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18. Total Depth	21. Plug Back T.D.	22. If Multiple Compl., How Many	23. Intervals Drilled By	Rotary Tools	Cable Tools
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2780'	N/A			X	
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24. Producing Interval(s), of this completion - Top, Bottom, Name	25. Was Directional Survey Made
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2655-2663	Yes
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26. Type Electric and Other Logs Run	27. Was Well Cored
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Dual Laterlog, Gamma Ray, Sidewall Neutron	No
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28. CASING RECORD (Report all strings set in well)
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CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
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8 5/8	24	176	12 1/2	150 sxs. Class C 2% CaCl2	35 sxs.
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4 1/2	10.5	2757	7 7/8	600 sxs. Halliburton lite & 400 sxs. 50/50 poz mix Class "C"	
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29. LINER RECORD	30. TUBING RECORD
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SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
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					2 3/8	2663	N/A
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31. Perforation Record (Interval, size and number)	32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
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2655, 2656, 2657, 2661, 2662, & 2663'	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
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	2655-2663	5000 gals. of 20% NE Acid
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33. PRODUCTION

Date First Production	Production Method (Flowing, gas lift, pumping - Size and type pump)	Well Status (Prod. or Shut-in)
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7-16-82	Pumping	Producing
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Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
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7-16-82	24 hrs.	.375		25	76	45	3.04
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Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)
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70	NA		25	76	45	26
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34. Disposition of Gas (Sold, used for fuel, vented, etc.)	Test Witnessed By
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Sold	J. Goodrich
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35. List of Attachments

Dual Laterlog, Gamma Ray, Sidewall Neutron
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I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED	TITLE	DATE
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See Kelley	Production Clerk	8-10-82
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INSTRUCTIONS

This form is to be filled with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and resistivity log run on the well and a summary of all types of tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depth shall also be reported. For multiple casing bottoms, Items 36 through 38 shall be reported for each zone. The form is to be filed in quadruplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Crayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres <u>2012</u>	T. Simpson _____	T. Gallup _____	T. Ignacio Qrite _____
T. Glorieta <u>Pl 2654</u>	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinberry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilte _____	T. _____
T. Brinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from <u>2655</u> to <u>2780</u>	No. 4, from _____ to _____
No. 2, from _____ to _____	No. 5, from _____ to _____
No. 3, from _____ to _____	No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____	feet. _____
No. 2, from _____ to _____	feet. _____
No. 3, from _____ to _____	feet. _____
No. 4, from _____ to _____	feet. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	185	185	Top Soil				
185	750	565	Red Bed				
750	1600	850	Salt				
1600	2012	412	Anhydrite, Gymson, Redbed				
2012	2780	768	Dolomite & Anhydrite				

RECEIVED

JUN 10 1982

O. C. D.
ARTESIA, OFFICEWELL NAME AND NUMBER Moonshine 7-#12LOCATION 1650 FWL & 330 FNL, Section 7, T-9-S, R-29-E in Chaves County, N.M.OPERATOR Santa Rita Exploration Corp.

The undersigned hereby certifies that he/she is an authorized representative of Collier Drilling Corp. and that the following information as set forth by the drillers for Collier Drilling Corp. on their Survey of Directional Drilling is true and correct to the best of his/her information and belief.

<u>DISC NO.</u>	<u>DATE</u>	<u>DEPTH</u>	<u>DRIFT</u>	<u>DRILLER</u>
<u>1</u>	<u>6-4-82</u>	<u>185'</u>	<u>1/2 degree</u>	<u>K. Huseman</u>
<u>2</u>	<u>6-5-82</u>	<u>698'</u>	<u>1 degree</u>	<u>K. Huseman</u>
<u>3</u>	<u>6-5-82</u>	<u>1204'</u>	<u>1 degree</u>	<u>R. Turner</u>
<u>4</u>	<u>6-6-82</u>	<u>1710'</u>	<u>1 degree</u>	<u>G. Sutton</u>
<u>5</u>	<u>6-6-82</u>	<u>2221'</u>	<u>1 degree</u>	<u>R. Turner</u>
<u>6</u>	<u>6-7-82</u>	<u>2727'</u>	<u>1 degree</u>	<u>R. Turner</u>
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By Aleta L. Galloway
Title Bookkeeper

Subscribed and sworn to before me this 9 day of June, 1982

M. Catherine Harris
Notary Public

My commission expires:

Oct. 5, 1985