STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

RECEIVED
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O. C. D.
ARTESIA, OFFICE

Form C-103
Revised 10-1-78

5a. Indicate Type of Lease: State ☐ Fee ☒
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT —" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL ☒ GAS WELL ☐ OTHER-

7. Unit Agreement Name: TLSAU

2. Name of Operator: PELTO OIL COMPANY

8. Farm or Lease Name:

3. Address of Operator: 500 DALLAS, SUITE 1800, HOUSTON, TX 77002

9. Well No.: 93

4. Location of Well: UNIT LETTER C, 1650 FEET FROM THE West LINE AND 330 FEET FROM THE North LINE, SECTION 7 TOWNSHIP 9S RANGE 29E NMPM.

10. Field and Pool, or Wildcat: Twin Lakes SA Assoc.

15. Elevation (Show whether DF, RT, GR, etc.): 3929 GL

12. County: Chaves

6. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐		COMMENCE DRILLING OPNS. ☐	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐	CHANGE PLANS ☐	CASING TEST AND CEMENT JOB ☐	
		OTHER Converted to water injection well ☒	
OTHER ☐			

7. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

12-29-87 RUPU (Monument). PU & ran 4 1/2" csg scraper & 3 7/8" bit on 2 3/8" tbg to tag PBTD @ 2745'. SDON.

12-30-87 Pulled tbg, scraper & bit. PU & ran Guiberson 4 1/2" BP & pkr on 2 3/8" tbg & set BP @ 2610'. PU & set pkr. RU Goldstar. Press up on tbg to test BP. BP held 500#. Press up on csg. Csg held 500#. Un-set & pulled pkr & tbg. RU CRC WL. Ran a free pipe log from 2595-1300'. Could not determine TOC. Log showed poor bond. Will not perf at this time. Ran tbg & latched on to BP. Pulled tbg & BP laying down in singles. SDON. RDPU.

1-26-88 RU CRC. Ran Gamma Ray Casing Collar log from 2700-2000'. Made 2 runs w/3 1/8" select fire gun & shot 12 new holes in P-1 @ 2670, 2671, 2672, 2673, 2674, 2675, 2676, 2681, 2682, 2685, 2686 & 2689'. RD CRC. RUPU (Monument). Ran Halliburton R-4 inj pkr on 82 jts (2608') 2 3/8" inj tbg. RU Goldstar & pumped 10 bbls corr inhib wtr down csg-tbg annulus. Set inj pkr. Pkr open ended on btm of string hung @ 2619'. Loaded csg-tbg annulus w/inhib wtr. Press up to 300#. Ran chart for 30 min. Held OK. RDPU. JOB COMPLETE

8. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Bernie Malan TITLE Production Administration Mgr DATE April 8, 1988

APPROVED BY Original Signed By Mike Williams Oil & Gas Inspector TITLE DATE MAY 4 1988

CONDITIONS OF APPROVAL, IF ANY: