

District I

1625 N. French Dr., Hobbs, NM 88240

District II

811 South First, Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

2040 South Pacheco, Santa Fe, NM 87505

Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION

2040 South Pacheco
Santa Fe, NM 87505

RECEIVED
ARTESIA

WELL API NO.

30005-61603

5. Indicate Type of Lease

STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name:

Twin Lakes San Andres Unit

7. Well No.

93

8. Pool name or Wildcat

Twin Lakes; San Andres (Assoc)

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

Oil Well ☐ Gas Well ☐ Other ☒ Injection

2. Name of Operator

Concho Oil & Gas Corp.

3. Address of Operator

110 W. Louisiana Ste 410; Midland, Tx 79701

4. Well Location

Unit Letter C : 330 Feet from the North line and 1650 feet from the West line

Section 7 Township 9S Range 29E NMPM Chaves County

10. Elevation (Show whether DR, RKB, RT, GR, etc.)
3929 GR

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☒

CASING TEST AND CEMENT JOB ☐

OTHER: ☐

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

12-14-01 Notified OCD, Vann Barton. MIRU Triple N #25, SD for weekend.

12-17-01 POH w/ 16 stds & RIH w/ gauge ring on WL to TOF @ 1045'. POH w/ WL. RIH w/ overshot w/ 2-3/8" grapple & bumper sub. Latched onto fish. Pulled off @ 12K. Unable to pull or push pkr. POH w/ overshot & changed out grapple. RIH w/ same result. Called out overshot from Roswell. RIH w/ overshot w/ 2-3/8". Caught fish. Pulled off @ 12 pts. POH. RIH w/ 2-1/8" grapple w/ same result. POH w/ overshot.

12-18-01 RIH w/ overshot. Unable to catch fish. POH w/ overshot & RIH w/ pkr to 894'. Loaded hole. Set pkr & est rate @ 2 BPM @ 100 psi. POH w/ pkr. RIH w/ overshot. RIH w/ weight bar on WL & tagged tbg @ 1049'. POH w/ WL. RIH w/ impression block to 1045' & POH. RIH w/ csg swage & 6 DC. Started swaging csg from 1045' - 1050'. Suspected outside csg. POH w/ swage.

12-19-01 RIH w/ overshot. Tagged @ 1049'. POH. RIH w/ mule-shoed jt. Worked to 1069'. Circ 30 BBLS & POH w/ tbg. RIH w/ DC & POH LD. RIH w/ pkr to 894'. Loaded hole, set pkr, squeezed 150 sx C cmt w/ 2% CaCl2 & displaced to 950'. ISIP 0 psi. WOC 2 hrs & RIH w/ WL. Tagged @ 650'. POH. Rel pkr & POH. RIH w/ WL & tagged @ 650' in csg. Repaired drive chain on WL truck. POH w/ WL. RIH w/ notched collar & drilled through cmt 650' - 655' & 830' - 840'. Cont in hole w/ tbg & tagged @ 1045'. POH w/ tbg & RIH w/ bit. Drilled through cmt @ same spots. POH LD tbg. RIH w/ pkr & 28 jts work string. CHC & set pkr @ 885'. Squeezed 150 sx C cmt displaced to 950'. ISIP 0 psi. SDON.

12-20-01 POOH w/ packer. RIH w/ wireline, tagged cmt @ 933', POOH w/ wireline. ND wellhead, stretched casing, stuck @ 192'. RIH w/ wireline and cut casing @ 868', POOH w/ wireline. ND wellhead, casing not free. Set packer @ 30' and pressured up to 1,000 psi, held. POOH w/ packer. RIH w/ tubing to 928' and pumped 25 sx C cmt 928 - 558'. POOH w/ tbg. RIH w/ wireline and cut casing @ 236', POOH w/ wireline. Casing not free. Set packer @ 30' and established rate of 1 1/2 BPM @ 500 psi, pumped 40 bbls, no circulation. POOH w/ packer, speared casing, not free. Set packer @ 30' and squeezed 50 sx 236 - 100', final rate 1 1/2 BPM @ 600 psi, ISIP 400.

12-21-01 Set surface plug. WELL P&A - FINAL REPORT

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Terri Stathem TITLE Production Analyst DATE 1-3-02

Type or print name Terri Stathem Telephone No. 505/683-7443

(This space for State use)

APPROVED BY [Signature] TITLE Field Rep DATE FEB 6 2002

Conditions of approval, if any:

Post P&A