

OIL CONSERVATION DIVISION

P. O. BOX 2080

SANTA FE, NEW MEXICO 87501

RECEIVED

JUN 15 1982

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GASO. C. D.
ARTESIA OFFICE

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TRANSPORTER	☒
OIL	☒
GAS	☒
OPERATOR	☒
PRODUCTION OFFICE	

Operator
Santa Rita Exploration CorporationAddress
P. O. Box 798 Artesia, New Mexico 88210

Reason(s) for filing (Check proper box)

New Well ☒
Recompletion ☐
Change in Ownership ☐

Change in Transporter of:

Oil ☐ Dry Gas ☐
Casinghead Gas ☐ Condensate ☐

Other (Please explain)

change in lease name.

If change of ownership give name
and address of previous owner

DESCRIPTION OF WELL AND LEASE

Lease Name	Well No.	Pool Name, including Formation	Kind of Lease	Lease No.
Moonshine 7 Battery #2	13	Twin Lakes-SA Assoc.	State, Federal or Fee Fee	

Location	Unit Letter	Feet From The	East	Line and	Feet From The	South	County
	0	2310		990			Chaves
Line of Section	7	Township	9S	Range	29E	NMPM,	

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐	Address (Give address to which approved copy of this form is to be sent)
Navajo Crude Oil Purchasing Co.	P. O. Drawer 175 Artesia, N.M. 88210
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☐	Address (Give address to which approved copy of this form is to be sent)
Mapco Production Co.	1800 S. Baltimore Tulsa, Oklahoma 74119
If well produces oil or liquids, give location of tanks.	Is gas actually connected? When
Unit K Sec. 7 Twp. 9 Rge. 29	Yes 6-7-82

If this production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA

Designate Type of Completion - (X)	Oil well ☒ Gas well ☐ New well ☒ Workover ☐ Deepen ☐ Plug Back ☐ Same Res't. ☐ Diff. Res't. ☐		
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
5-20-82	6-7-82	2793'	N/A
Elevations (DF, K&B, RT, CR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
3928' GL	San Andres	26.30	2742'
Perforations			Depth Casing Shoe
2724, 25, 26, 27, 28, 29, 30, 31, 35, 36, 37, 39, 2740			2794

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
12 1/4	8 5/8	148	150 sxs. of Class C
			2% CaCl2
7 7/8	4 1/2	2793	600 sxs. halliburto
			lite & 400 sxs. 50/5
			poz mix, Class C

TEST DATA AND REQUEST FOR ALLOWABLE
OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	Choke Size
6-7-82	6-7-82	Flowing	3/8
Length of Test	Tubing Pressure	Casing Pressure	Gas-MCF
24 hrs.	120	120	10
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	
97	97	2	

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shot-in)	Casing Pressure (Shot-in)	Choke Size

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Production Clerk

6-9-82

OIL CONSERVATION DIVISION

JUN 15 1982

APPROVED

BY

SUPERVISOR, DISTRICT II

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviating tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transportation of other such change of condition.

Separate Forms C-104 must be filed for each pool in multiple completed wells.