## FILE U.S.U.S. LAND DEFICE OIL •

## OIL CONSERVATION DIVISION P. O. DOX 2088 SANTA FE, NEW MEXICO 87501

RECEIVED BY

Separate Forms C-104 must be filed for each pool in mult

LAND DEFICE		OR ALLOWABLE	MAY 23 1984	
DENATION OFFICE	AND  AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS  C		O. C. D.  ARTESIA, OFFICE	
Operator	- CORPORATION /			
SANTA RITA EXPLORAT	ION CORPORATION			
P. O. Box 798 Recson(s) for liling (Check proper b	111 000 200 3	Other (Please explain)		
New Well	Change in Transporter of:			
Recompletion	OII A Dry C	cnade .		
Change in Ownership				
I change of ownership give name and address of previous owner				
DESCRIPTION OF WELL AN	inci. No.	Sinta Fade	į.	
Moonshine 7-#2 Batte			Couth	
Unit Letter 0 : 23		29e , NMPM,	Chaves Coun	
Line of Section	waship 35			
DESIGNATION OF TRANSPO	RTER OF OIL AND NATURAL G.	AS Address (Give address to which app	roved copy of this form is to be sent	
None of Authorized Transporter of C KOCH OIL COMPANY		P. O. Box 1558, Brecken	ridge, Texas 76024	
Name of Authorized Transporter of Casinghead Gas (X) or Dry Gas		Address (Give oddress to which approved copy of this form is to be sent) P.O. Box 4000, The Woodlands, Texas 77380		
Liquid Energy, Corp.			Then .	
If well produces oil or liquids, give location of tanks.		1 /2:		
If this production is commingled	with that from any other lease or pool,		Plug Back Some Res'r. Dill. Re	
COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Dill. Ne	
Designate Type of Comple		Total Depth	P.B.T.D.	
Date Spudded	Date Compl. Ready to Prod.		Tubing Depth	
Elevotions (DF, RKB, RT, CR, etc.	Name of Producing Formation	Top Oil/Cas Pay		
Perforations			Depth Casing Shoe	
	TUBING, CASING, AN	D CEMENTING RECORD		
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
TEST DATA AND REQUEST	FOR ALLOWABLE Test must be able for this d	ofter recovery of total volume of load o	il and must be equal to or exceed top a	
OIL WELL	able for this d	repth or be for full 24 hours)   Producing Mothed (Flow, pump, 203	lift, etc.)	
Date First New Oil Run To Tanks	Dela di Test			
Length of Test	Tubing Pressure	Casing Pressure	Chote Size	
Actual Pred. During Test	OII-Bbis.	Water-Bbls.	Gas-MCF	
GAS WELL		Bbls. Cordensate/MMCF	Gravity of Condensate	
Actual Prod. Test-MCF/D	Langth of Teal			
Testing Method (pitot, back pr.)	Tubing Pressur (Ehnt-in)	Cosing Pressur (Ebut-18)	Chote Sixe	
CERTIFICATE OF COMPLIA	NCE	• C	OIL CONSERVATION DIVISION	
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		APPROVED MAY 2 4 1984		
		ORIGINAL SIGNED BY LARRY BROOKS GEOLOGIST - NMGCD		
•		TITLE		
· -		This form is to be filed in	n compliance with null 1904.	
Dake Jul		If this is a request for allowable for a newly drilled or deeper in this form must be accompanied by a tabulation of the deviation, this form must be accompanied by a tabulation of the deviation.		
	inotwie)	II	uniant with NULE 111.  nust be filled out completely for al	
Production	Clerk Tule)	11	44 6 1 1 = 1	
May 10, 19		- 11	II. III, and VI for changes of owner, or other such change of condi-	
· (Dute)		well hand of humber, in the	est he filed for each pool in mul	