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OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

5a. Indicate Type of Lease	
State ☐	Fee ☒
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL ☐ GAS WELL ☐ OTHER ☐		7. Unit Agreement Name TL5AU	
2. Name of Operator Pelto Oil Company		8. Farm or Lease Name O. C. D.	
3. Address of Operator 500 Dallas, Suite 1800, Houston, TX 77002		9. Well No. 113	
4. Location of Well UNIT LETTER 0 2310 FEET FROM THE E LINE AND 990 FEET FROM THE S LINE, SECTION 7 TOWNSHIP 9S RANGE 29E NMPM.		10. Field and Pool, or Wildcat Twin Lakes SA Assoc.	
15. Elevation (Show whether DF, RT, GR, etc.)		12. County Chaves	

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐	OTHER ☐	CASING TEST AND CEMENT JOBS ☐	OTHER ☒ Convert to injector

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1703.

- 2-26-88 RUPU. Pulled & LD rods & pump. Tagged btm w/tbg & tallied out of hole. Found PBTD @ 2755'. SDON.
- 2-29-88 PU 3 7/8" bit, 4 1/2" csg scraper & 2 3/8" workstring to tag PBTD @ . Pulled tbg, scraper & bit. RDPU.
- 4-29-88 RUPU. PU & ran 3 7/8" bit, 4 DC' on 2 3/8" workstring & tagged @ 2737'. RU Star Tool rev unit & tried to circ. Could not catch circ. SDON.
- 5-2-88 Pumped 600 bbls FW. Could not get circ. Left inj line open to csg overnight to try to get hole loaded. SDON.
- 5-3-88 Pumped an additional 600 bbls FW after leaving inj line going in well overnight. Still could not get circ. Pulled tbg & tools. WIH w/Guiberson Uni-6 BP & 2 3/8" tbg. Set BP @ 2675'. RU Gold Star pump truck & press tested csg & BP @ 500#. Held OK. Pulled tbg & BP. RD rev drlg equip. LD workstring. Prep to run inj tbg & pkr. SDON.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Bernie [Signature] TITLE Production Admin. Mgr. DATE 6-20-88

Original Signed By
Mike Williams

APPROVED BY [Signature] TITLE Oil & Gas Inspector DATE JUN 29 1988

CONDITIONS OF APPROVAL, IF ANY:

5-4-88 PU & WIH w/Halliburton R-4 pkr, 84 jts (2677') 2 3/8" plastic coated tbg. RU Gold Star pump truck. Pumped 10 bbls corr inhib wtr down csg-tbg annulus. Set pkr open ended on btm of string. Hung @ 2688'. Loaded annulus w/inhib wtr. Press tested @ 300#. Ran chart 30 min. Held OK.
JOB COMPLETE.

Costs to date: \$19,993

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-104
Revised 10-01-78
Format 06-01-83
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REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

I. Operator	
PELTO OIL COMPANY	
Address	
One Allen Center, Suite 1800, Houston, Texas 77002	
Reason(s) for filing (Check proper box)	Other (Please explain) Change well name & number from <u>MOONSHINE 7 BATTERY 2, No. 13</u> to <u>The Twin Lakes Field San Andres Unit</u> was authorized by NMOC Order No. 2-8557.
☐ New Well	Change in Transporter of:
☐ Recompletion	☐ Oil
☐ Change in Ownership	☐ Dry Gas
	☐ Casinghead Gas
	☐ Condensate

If change of ownership give name and address of previous owner.

II. DESCRIPTION OF WELL AND LEASE

Lease Name	Well No.	Pool Name, including Formation	Kind of Lease	Lease No.
TLSAU	113	Twin Lakes SA Assoc.	State, Federal or Fee <u>EE</u>	
Location				
Unit Letter <u>0</u> : <u>2310</u> Feet From The <u>EAST</u> Line and <u>990</u> Feet From The <u>SOUTH</u>				
Line of Section <u>7</u> Township <u>9S</u> Range <u>29E</u> , NMPM, Chaves County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☐ or Condensate ☐	Address (Give address to which approved copy of this form is to be sent)					
N/A Injector						
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☐	Address (Give address to which approved copy of this form is to be sent)					
If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Reg.	Is gas actually connected?	When
						<u>POST 10-3 5-6-88</u>

If this production is commingled with that from any other lease or pool, give commingling order number: Ch. well name

NOTE: Complete Parts IV and V on reverse side if necessary.

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given is true and complete to the best of my knowledge and belief.

Bernie M. Falso
(Signature)
Manager, Production Admin.
(Title)
2-16-88
(Date)

OIL CONSERVATION DIVISION

APPROVED [Signature], 19 1988
BY [Signature]
TITLE Oil & Gas Inspector

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

V. COMPLETION DATA

Designate Type of Completion - (X)

Dee • Spudde

Date Compl. Ready to Prod.

Total Depth

P.B.I.D.

Ping Back	Some Res'y. Diff. Res'y.
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TUBING, CASING, AND CEMENTING RECORD

MOLE SIZE

5 & TUBING SIZE

DEPTH SET

SACKS CEMENT

Perforation

Deviations (DF, RKB, RT, CR, etc.)

Name of Producing Formation

Top Oil/Gas Pay

underlying:

Depth Caving Shoe

7. TEST DATA AND REQUEST FOR ALLOWABLE

TEAM TWO

Date of Test

Producing Method (1-10; 11-15; 16-20; 21-25; 26-30; 31-35; 36-40; 41-45; 46-50; 51-55; 56-60; 61-65; 66-70; 71-75; 76-80; 81-85; 86-90; 91-95; 96-100)

748010 J

Tubing Presses

CABIN PRICES

0315 530112

Actual Prod. During Test

• ୧୧୩ • ୧୧୦

1988-1989

1014-530

Actual Prod. T-001-MCFD

Length of Test

BRIE. Condensed/NACT

0125482422 18 414812

THESE

Tubing Pressure (P_{wt}-12)

Coating Pressure (MPa)

0118 01042

Feeling Method (pilot, back pr.)

Form C-104
Revised 10-01-78
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