	STATISTICA CONMISSION			
form 9–331 Dec. 1973	Antegia NV 8821		Form Approved. 5 <sup>P</sup>	
UNITED	STATES ALCEBIA, MA	Jun T	5. LEASE	, <sup>1</sup> • •
DEPARTMENT OF	THE INTERIOR		NM 36648	7
GEOLOGICAL SURVEY			6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9–331–C for such proposals.)			7. UNIT AGREEMENT NAME	
			8. FARM OR LEASE NAME	
1. oil gas m	JUN 4 19	982 -	CHINA FEDERAL	
well well X other	r	201	9. WELL NO.	
2. NAME OF OPERATOR	0. C. D.		5	
MESA PETROLEUM CO. ARTESIA, OFFICE			10. FIELD OR WILDCAT NAME	
3. ADDRESS OF OPERATOR			UNDESIGNATED ABO	
1000 VAUGHN BUILDING/MIDLAND, TEXAS 79701-4493 4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17			11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA	
balow)			SEC 18, T7S, R23E	
AT SURFACE: 1322' FSL &	& 2080' FEL		12. COUNTY OR PARISI	H 13. STATE
AT TOP PROD. INTERVAL:			CHAVES	NEW MEXICO
AT TOTAL DEPTH:			14. API NO.	
16. CHECK APPROPRIATE BOX TO	) INDICATE NATURE OF NO	DTICE,		
REPORT, OR OTHER DATA			15. ELEVATIONS (SHOW DF, KDB, AND WD)	
			4104' GR	
REQUEST FOR APPROVAL TO:	SUBSEQUENT REPORT O	DF: 🗧	······································	
TEST WATER SHUT-OFF			(NOTE: Report results p) change on pro	MAY 26 1982

'LL'

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details) and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface beations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Spudded well with 12 1/4" hole on 5-19-82. Drilled on air to 1512' and ran 40 jts 8 5/8", 24#, K-55 casing set at 1511'. Cemented with 700 sx Thixalite + 1/4# Flocele + 4% CaCl and tailed in with 200 sx "C" + 2% CaCl. PD @ 12:00 Midnight 5-21-82. Cement did not circulate. Ran temp survey - TOC @ 620'. Set four plugs with a total of 600 sx Thixset + 4% CaCl to circulate cement. Tested BOPs and casing to 600 psi for 30 mins - OK. Reduced hole to 7 7/8" and drilled ahead on 5-23-82. WOC total of 24 hours.

XC: MMS (7), TLS, CEN RCDS, ACCTG, MEC, REM, PAR NEBS, ADSWELL, FILE   Subsurface Safety Valve: Manu. and Type JUN 3 Set 1982   18. I hereby certify that the foregoing is true and correct JUN 3 Set 1982   signed R. R. Mathematical Subsurface Safety Coord IN State office use)   (This space for Federal or State office use)	APPROVED BY		DATE	
XC: MMS (7), TLS, CEN RCDS, ACCTG, MEC, REM, PARTNEDS, POSWELL, FILE Subsurface Safety Valve: Manu. and Type		(This space for Federal or		
XC: MMS (7), TLS, CEN RCDS, ACCTG, MEC, REM, PARTNERS, ROSWELL, FILE Subsurface Safety Valve: Manu. and Type	SIGNED K. F. Mat	TITLE REGULATOR	Y COORDINATOR GEOSSZ	NEW MEXICO
Atter	18. I hereby certify that the forego	ping is true and correct		SIGAL SURVEY
Atter	Subsurface Safety Valve: Manu. a	nd Type	JUN 3	Set 1882 Ft.
	XC: MMS (7), TLS, C	EN RCDS, ACCTG, MEC,	AFT	2en

CONDITIONS OF APPROVAL, IF ANY:

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\*See Instructions on Reverse Side