TATE OF NEW MEXICO		TION DIVISION	RECEIVED
	P. O. UO SANTA FE, NEW	V MEXICO 87501	JUN 1 8 1982
ND OFFICE			10 1302
ANTONTER DIL OAS	IA	R ALLOWABLE ND PORT OIL AND NATURAL GAS-	O. C. D. ARTESIA, OFFICE
ORATION OFFICE			
MESA PETROLEUM CO.	. <u>.</u>		
	/MIDLAND, TEXAS 79701-449	· · · · · · · · · · · · · · · · · · ·	
son(s) for filing (Check proper box) Change in Transporter of:	Other (Please explain)	
ompletion	Oil Dry Go Casingheod Gas Conden		
ange of ownership give name			
SCRIPTION OF WELL AND	LEASE		
CHINA FEDERAL	Well No. Pool Name, Including Fo		
ation J Li	372 SOUTH	2080 • and Feet From "	EAST
-ine of Section 18 T.	mship ⁷ S Range	23E , nmpm, C	HAVES Co.
IGNATION OF TRANSPOR	TER OF OIL AND NATURAL GA	S Add:ess (Give address to which appro	ved copy of this form is to be sent;
KOCH OIL COMPANY		P.O. BOX 1558, BRECKE	
e of Authorized Transporter of Cas	singhead Gas 📄 or Dry Gas 🕎	Address (Give address to which appro	
TRANSWESTERN PIPELINE		P.O. BOX 2521, HOUSTO	and the second
ell produces oil or liquids, location of tanks.	Unit Sec. Twp. Ree. J 18 7S 23E	Is gas actually connected? Wh	<u>12 - 18 - 82</u>
s production is commingled with PLETION DATA	th that from any other lease or pool,		
Designate Type of Completic	on = (X) , $Oil Well$ Gas Well X	New Well Workover Deepen	Plug Back Same Res'y, Dill, F
- Spudded 5-19-82	Date Compl. Ready to Prod. 6-8-82	Total Depth 3400 '	P.B.T.D. 30621
3110b3 (DF, RKB, RT, GR, etc.) 4104 ¹ GR	Name of Producing Formation ABO	Top 011/Gas Pay 2858'	Tubing Depth 2765'
2858'2989'	·	1,	Depth Casing Shoe 3104'
	TUBING, CASING, AND	CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
12 1/4"	8 5/8"	1511	700/ 2 00/600
	<u>4 1/2"</u> 2 3/ 8 "	3104'	
T DATA AND REQUEST F	DRALLOWARLE (Test put here	fter recovery of social volume of load oil	i
WELL	able for this de	pth or be for full 24 hours)	
First New Oil Run To Tanks	Dote of Test	Producing Method (Flow, pump, gas li	(ft, elc.)
;:h of Test	Tubing Pressure	Cosing Pressure	Chote Size
o) Prod. During Test	011-Вы.	Water-Bbls.	CaterMCF
WELL	1	d	· · ·
1397	Length of Test 4	Bble. Condenegte/AMCF	Gravity of Condensate
BACK PRESSURE	Tubing Presewe (Shat-in) 820	Casing Presews (Sbut-1B) 820	Chote Size
TIFICATE OF COMPLIAN			TION DIVISION
		APPROVED DEC 2 8 19	32 JAN 0 7 1983
	regulations of the Oll Conservation	APPROVED DE BY	
ion have been complied with and that the information given is true and complete to the best of my knowledge and belief. 1: NMOCD (6), TLS, CEN RCDS, ACCTG, ROSWELL,		BY Original Signed By Leslie A. Clements	
C, LAND, D&M, LMC, CTY, EEB, REM,K,TW,FILE,		TITLE Supervisor District II	
S (3), (PARTNERS	2-14.	This form is to be filed in	compliance with MULE 1104,
REMark		I wall this form must be accompt	wable for a newly drilled or dee anied by a tabulation of the dev
(Signalwe) REGULATORY COORDINATOR		well, this form must be accompanied by a tabulation of the devi tests taken on the well in accordance with NULE 111. All exclions of this form must be filled out completely for a able on new and recompleted wells.	
(Title)			
6-16-82		Fill out only Sections I, II, III, and VI for changes of o- well manie or number, or transporter, or other such change of cond	
(D)	11e)		ter, or other such change of cond of he filled for each pool in mu

NEW MEXICO OIL CONSERVATION DIVISION

P. O. DRAWER "DD"

ARTESIA, NEW MEXICO 88210

RECEIVED

.IAN 031983

O. C. D. ARTESIA, OFFICE

December 30, 1982 DATE

NOTICE OF GAS CONNECTION

۰. .

This is to notify the Oil Conservation Division that connection for the

purchase of gas from the _____ Mesa Petroleum Company Operator

China - Federal Lease

Well #5 - Unit Letter ".]" Well Unit

West Pecos Slope (Abo)

December 28, 1982

Pool

vas nade on

Transwestern Name of purchaser

> Transwestern Pipeline Company Company

H. N. Aicklen Representative

Supervisor Gas Purchase Contract Administration Title

Operator CC: Oil Conservation Division - Santa Fe

S.T.R.

18-7S-23E, Chaves County