

IL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-101
Revised 10-1-78

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LAND OFFICE	
OPERATOR	

SEP 3 1982

O. C. D.
ARTESIA, OFFICE

5a. Indicate Type of Lease State ☒ Fee ☐
5b. State Oil & Gas Lease No. LG-569
6. Unit Agreement Name
7. Name of Lease Lessor Skink SK State
8. Well No. 3
9. Field and Pool, or Wildcat Pecos Slope Abo
10. Location Chaves

CONDRIY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR NOTICES TO BE FILED IN A DIFFERENT RESERVATION.
USE APPROPRIATE FORM FOR EACH TYPE OF NOTICE (SEE INSTRUCTIONS).

1. Type of Well Oil ☐ Gas ☒ Other ☐	2. Name of Operator Yates Petroleum Corporation
3. Address of Operator 207 South 4th St., Artesia, NM 88210	4. Location of Well UNIT LETTER C 660 FEET FROM THE North LINE AND 1650 FEET FROM West THE LINE, SECTION 32 TOWNSHIP 7S RANGE 26E
5. Elevation (Show whether DF, RT, GR, etc.) 3583.2' GR	

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

1. Perform Remedial Work ☐	2. Plug and Abandon ☐	3. Remedial Work ☐	4. Altering Casing ☐
5. Temporarily Abandon ☐	6. Change Plans ☐	7. Commence Drilling Opns. ☐	8. Plug and Abandonment ☐
9. Drill or Alter Casing ☐	10. Other ☐	11. Casing Test and Cement Job ☐	12. Other ☒ Production Csg., Perforate, Treat

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

TD 4327'. Ran 107 jts of 4-1/2" 9.5# J-55 casing set at 4327'. 1-regular guide shoe at 4327'. Float collar at 4286'. Cemented w/350 sx Halliburton Lite 2% gel, 2# KCL, .3% Halad-4, .3% CFR-2. Compressive strength of cement - 1250 psi in 12 hours. PD 3:30 AM 6-30-82. Bumped plug to 1000 psi, released pressure and float held okay. WOC 6 hours. Ran 46 jts of 1" pipe to a depth of 1518'. Cemented w/300 sacks Halliburton Lite. PD 7:00 AM 6-30-82. Cement circulated 10 sacks. WOC. WIH and perforated 3755-4079' w/12 .50" holes as follows: 3755, 56, 64, 65, 3898, 3928, 82, 83, 4076, 77, 78, & 79'. Acidized perforations 3755-4079' w/1500 gallons 7 1/2% MOD 101 acid and balls. Sand frac'd 3755-4079' (via tubing & casing) w/40000 gallons gelled KCL water, 47 tons CO2 and 74000# 20/40 sand.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

ENGINEERED BY Leslie A. Clements TITLE Engineering Secretary DATE 9-2-82
PROVED BY Leslie A. Clements TITLE SUPERVISOR, DISTRICT DATE SEP 7 1982
CONDITIONS OF APPROVAL, IF ANY: