	- OIL CONSERVA		Form C-104 Revised 10-1-78
GTATE OF NEW MEXICO	P. O. BOS SANTA FE, NEW	x 2088	RECEIVED
GTATE OF THIS DO	SANTA LE, NEW		
TIGY ANNI I THE AND THE THE AND THE AN	REQUEST FOR	ALLOWABLE	SEP 8 1982
	48	1D	O. C. D.
	AUTHORIZATION TO TRANSP	ORT OIL AND NATURAL GA.	ARTESIA, OFFICE
trole	eum Corporation 🗸		
0, 1, 1, 0, 0, 0, 0, 0, 0, 0, 0, 0, 0, 0, 0, 0,	St., Artesia, NM 88210		
Operation : A proper box)	Change in Transporter ol:	Other (Please explain)	
Adule .	Oil Dry Can		
18	Cazinghead Gas Conden	sate	
nership give name / previous owner			
TIPTION OF WELL AND I	F LSF. Well No. Pool Name, Including Fo	prmation Kind of	Lease No.
Skink SK State	3 / Pecos Slop		ederal or Fee State LG-569
Location 660)Feet From TheNorth_Lin	and 1650 Feet F	rom The
	mstup 7S Range	26Е , ммрм.	Chaves County
	TER OF OIL AND NATURAL GA	S	
Name of Authorized Transporter of Cil	or Condensate [X]	Address (Live Badress to which t	approved copy of this form is to be sent)
Navajo Crude Oil Pu Name of Authorized Transporter of Cas	Inchasing Co.	Box 159, Artesia, N Address (Give address to which o	M 88210 approved copy of this form is to be sent)
Transwestern Pipel:	ine Co.	Box 2521, Houstor,	TX 77001
if well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. C 32 7s 26e	1s gas actually connected? Yes	when approx 6-8 wks 6-2-83
	h this from any other lease or pool,	give commingling order number	
COMPLETION DATA Designate Type of Completio	n – (X) Oil Well Gas Well X	New Well Workover Deepe	n Plug Back Same Res'v. Dill. Res'v.
Designate Type of Complete Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
6-19-82	9-3-82	4327'	4261 ' Tubing Depth
Lievations (DF, RKB, RT, GR, etc.) 3583.2' GR	Name of Producing Formation Abo	Top Oil/Gas Pay 37.55'	4037.
Perforations	ADU	<u></u>	Depth Casing Shoe
3755-40	79' TUBING CASING AND	CEMENTING RECORD	4327'
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
	<u>20''</u> 8–5/8''	<u>40'</u> 960'	600
12-1/4"	4-1/2"	4327'	650
	2-3/8"	4037'	
TEST DATA AND REQUEST FO	OR ALLOWABLE (Test must be a able for this de	pth or be for full 24 hours)	d oil and must be equal to or exceed top allow
OIL WELL Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump,)	ras liji, elc.)
Length of Test	Tubing Pressule	Casing Pressure	Choke Size
Actual Prod. During Test	Cil-Bzla.	Water-Bbls.	Gas-MCF
	<u> </u>		
GAS WELL			Gravity of Condensate
Actual Prod. Teet-MCF/D 233	Length of Test 4 hrs	Bbls. Condensate/MMCF	_
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Cosing Pressure (Shut-in)	Choke Size 1/2"
Back Pressure	210		I 1/2 RVATION DIVISION
CERTIFICATE OF COMPLIAN	CE		983
i hereby certify that the rules and regulations of the Oli Conservation Division have been complied with and that the information given above is true and complete to the beat of my knowledge and belief.		APPROVED JUN 0 6 1983	
		Original Signed By BYLestie A. Clements	
		TITLE Superviser District II	
		This form is to be filed in compliance with RULE 1104.	
(Signature) Engineering Secretary		If this is a request for allowable for a newly drilled or deepends well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with AULE 111. All sections of this form must be filled out completely for allow	
9-3-82 (Dutr)		il wall name or number, or trea	I, II, III, and VI for changes of owner importer, or other such change of condition
. (0)	4. * /	Separate Forms C-104 completed wells.	must be filed for each pool in multipl
		··········	

NEW MEXICO OIL CONSERVATION DIVISION

P. O. DRAWER "DD"

ARTESIA, NEW MEXICO 88210

O. C. D. ARTESIA, OFFICE

NOTICE OF GAS CONNECTION

DATE _____ June 3, 1983

This is to notify the Oil Conservation Division that connection for the

purchase of gas from the ______Yates Petroleum Comp.

Skink "SK" State Lease

32-7S-26E, Chaves County S.T.R.

<u>(Pecos Slope) Abo</u> Pool

Transwestern was made on June 2, 1983

Transwestern Pipeline Company Company

Q.K. Berdy A. K. Berdy Representative

Jr. Analyst Contract Administration Title

cc: Operator Oil Conservation Division P. O. Box 2088 Santa Fe, New Mexico 87501

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JUN 06 1983

RECEIVED