STATE OF NEW MEXICO HGY AND MINERALS DEPARTMENT	OIL CONSERVA	TION DIVISION	Form C-104 Revised 10-1-78	
00 00 00000 01101000	P. O. BO	X 2088	RECEIVED	
IAH] A FU	SANTA FE, NEV	V MEXICO 87501	RECEITED	
		R ALLOWABLE	JUL 2 6 1982	
	A AUTHORIZATION TO TRANSF	ND PORT OIL AND NATURA	L GASO. C. D.	
γ+rulot	ım Corporation		ARIESIA, UTTISE	
	St., Artesia, NM 88210			
(eason(s) for filing (Check proper bo low Well X	a) Change in Transporter of:	Other (Please ex	plain)	
Accompletion	Cil Dry Go			
Change in Ownership	Casinghead Gas Conder			
change of ownership give name ad address of previous owner			n 1. – marga 1. g. 1. g. 1. ang mar 1. g. 1.	
ESCRIPTION OF WELL AND	LEASE Well No. Pool Name, Including F	progilion Ki	nd of Lease Lease	
Eureka UK State	1 Wildcat Abo		ale, Federal or Fee State LG-338	
ocation				
Unit Letter D: _66() Feet From The North Lin	• and <u>660</u>	Feet From TheWest	
Line of Section 20 T	waship 10S Range 2	.6E , NMPM,	Chaves Cou	
		c		
ESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL GA	Address (Give address io u	hich approved copy of this form is to be sent)	
Navaio Crude Oil Purch	hasing Co.	Box 159, Artesia	NM 88210 hich approved copy of this form is to be sent.	
Game of Authorized Transporter of Co Transwestern Pipeline	asinghead Gas or Dry Gas [X]	Box 2521, Houston		
I well produces oil or liquide,	Unii Sec. Twp. Rge.	ls gas actually connected? Yes		
this production is commingled w	ith that from any other lease or pool,		mber:	
OMPLETION DATA	Oll Well Gas Well		Deepen Plug Back Same Resty, Diff. R	
Designate Type of Completi	on - (X) X	X		
ate Spuddød	Date Compl. Heady to Prod.	Total Depth	P.B.T.D.	
6-3-82 Iovations (DF, RKB, RT, GR, etc.)	7-21-82 Name of Producing Formation	4800' Top Oil/Gas Pay	47.41 ' Tubing Depih	
3776.5' Gr	Abo	4393'	4340 1 Depth Casing Shoe	
ertorations 4393-463()'			
		CEMENTING RECORD	SACKS CEMENT	
HOLE SIZE	CASING & TUBING SIZE	0421	800	
7-7/8"	4-1/2"	4800'	700	
	2-3/8"	4340'		
TOT DATA AND DEOU'EST F	TOR ALLOWABLE (Test must be a	ler recovery of local valume	of load oil and must be equal to or exceed top a	
IL WELL		pih or be for full 24 hours) Producing Method (Flow, p.		
Date First New Oil Run To Tanks	Date of Test	Preducing Method (Flow, p.	ump, gus (), etc.)	
ength of Tust	Tubing Pressure	Casing Pressure	Choke Size	
ctual Prod. During Test	Oil-Bble.	Water-Bbls.	Gas + MCF	
		<u> </u>		
AS WELL				
Actual Prod. Test-MCF/D	Length of Test	Bbis. Condenante/MMCF	Gravity of Condensate	
eating Wethod (pitos, back pr.)	12 hrs Tubing Presews (Shut-in)	Cosing Pressure (Shut-in		
Back Pressure	200	Packer	3/16"	
ERTIFICATE OF COMPLIAN	ICE		SERVATION DIVISION	
		APPROVED	, 19	
hereby certify that the rules and regulations of the Oil Conservation division have been complied with and that the information given		BY		
ove is true and complete to th	e best of my knowledge and belief.			
		11		
···· 4	1 1 1 - 1 - 1	This form is to be	filed in compliance with MULE 1104.	
(choula) & addett (Signature) Engineering Secretary		If this is a request for allowable for a newly drilled or deepene well, this form must be accompanied by a tabulation of the deviatio tests taken on the well in accordance with HULE 111. All sections of this form must be filled out completely for allow		
				(1 7-21-1
(Date)		well name or number, or transporter, or other such change of condition		
		Separate Lorma C completed walls.	-104 must be filed for usch pool in mut	