

UNITED STATES DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

NM OIL CONS. COMM. ON

Drawer 88210

Artesia NM 88210

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

c/sf

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☐ DRY ☒ Other _____

b. TYPE OF COMPLETION: NEW WELL ☐ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RENVR. ☐ Other P & A

2. NAME OF OPERATOR

Transwestern Gas Supply Company

3. ADDRESS OF OPERATOR

P. O. Box 2521, Houston, Texas 77252

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 990' N 1788' W, Sec 28-6S-22E

At top prod. interval reported below Same

At total depth Same

14. PERMIT NO.

NA

DATE ISSUED

5/26/82

5. LEASE DESIGNATION AND SERIAL NO.

NM 36195

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Remmele Federal

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Undesignated Abo

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Sec 28-6S-22E

12. COUNTY OR PARISH
Chaves

13. STATE

New Mexico

15. DATE SPUDDED

7/7/82

16. DATE T.D. REACHED

7/13/82

17. DATE COMPL. (Ready to prod.)

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*

4289' GL

19. ELEV. CASINGHEAD

4289' GL

20. TOTAL DEPTH, MD & TVD

3142'

21. PLUG, BACK T.D., MD & TVD

0'

22. IF MULTIPLE COMPL., HOW MANY*

23. INTERVALS DRILLED BY

ROTARY TOOLS

Rotary

CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

25. WAS DIRECTIONAL SURVEY MADE

No

26. TYPE ELECTRIC AND OTHER LOGS RUN

GR Neutron

27. WAS WELL CORED

No

28. CASING RECORD (Report all strings set in well)

| CASING SIZE | WEIGHT, LB./FT. | DEPTH SET (MD) | HOLE SIZE | CEMENTING RECORD | AMOUNT PULLED |
|-------------|-----------------|----------------|-----------|---|---------------|
| 8 5/8" | 24.0 | 1314' | 12 1/4" | 750 sx 50/50 Poz + 150 sx Class "C" + 1000 sx Class "C" pumped in 11 stages | |
| | | | | | |
| | | | | | |
| | | | | | |

29. LINER RECORD

| SIZE | TOP (MD) | BOTTOM (MD) | SACKS CEMENT* | SCREEN (MD) |
|------|----------|-------------|---------------|-------------|
| | | | | |
| | | | | |
| | | | | |

30. TUBING RECORD

| SIZE | DEPTH SET (MD) | PACKER SET (MD) |
|------|----------------|-----------------|
| | | |
| | | |
| | | |

31. PERFORATION RECORD (Interval, size and number)

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

| DEPTH INTERVAL (MD) | AMOUNT AND KIND OF MATERIAL USED |
|---------------------|----------------------------------|
| | Post TD-2 |
| | 1-24-86 |
| | P & A |
| | |
| | |

33.* PRODUCTION

| DATE FIRST PRODUCTION | PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) | WELL STATUS (Producing or shut-in) |
|-------------------------|--|------------------------------------|
| | | |
| DATE OF TEST | HOURS TESTED | CHOKE SIZE |
| | | |
| PROD'N. FOR TEST PERIOD | OIL—BBL. | GAS—MCF. |
| | | |
| WATER—BBL. | GAS—MCF. | WATER—BBL. |
| | | |
| FLOW. TUBING PRESS. | CASING PRESSURE | CALCULATED 24-HOUR RATE |
| | | |
| OIL—BBL. | GAS—MCF. | OIL GRAVITY-API (CORR.) |
| | | |

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

David P. Lorenz

TITLE

Production Analyst

DATE

10/28/85

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

38. GEOLOGIC MARKERS

| FORMATION | TOP | BOTTOM | DESCRIPTION, CONTENTS, ETC. | NAME | TOP | |
|-----------|-------|--------|-----------------------------|------------|-------------|------------------|
| | | | | | MEAS. DEPTH | TRUE VERT. DEPTH |
| Abo | 2658' | 3142' | Porous Zone: 2873'-2884' | San Andres | at surface | |
| | | | | Glorieta | 632' | |
| | | | | Tubb | 2062' | |
| | | | | Abo | 2658' | |